

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

DENVER DD
ARL 8811 NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN 22 1993

C.L.D.
(505) 748-1471

5. Lease Designation and Serial No.

NM-76944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pan AM Pardue ALZ Fed.

9. API Well No. Com #1

30-015-10728

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Perforations & treatment
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned location, set and tested anchors and markers. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed tubing head & BOP. Tested casing to 2000#. TIH w/bit, scraper and tubing to 10268'. Displaced hole with 2% KCL water. TOOH w/tubing, scraper and bit. RU wireline. Ran logs. TIH w/casing guns and perforated 9959-9965' w/14 .42" holes as follows: 9959, 60, 61, 62, 63, 64 & 9965' (2 SPF). TOOH. TIH w/packer, profile, on/off tool and tubing. Removed BOP and nipped up wellhead. Set packer at 9878'. Acidized perforations 9959-9966' w/1000 gallons 7-1/2% Morrow acid with 1000 SCF/bbl nitrogen and ball sealers. Evaluating.

Set standing valve in profile in packer at 9878'. Loaded tubing with 2% KCL. Get off on/off tool and pulled tubing to 8126'. Spotted 5 barrels 20% NEFE acid. TOH w/tubing. TIH and perforate 8116-8120' w/5 .42" holes as follows: 8116, 17, 18, 19 & 8120'. TIH w/RBP, packer and tubing. Straddled perforations 8116-8120'. Swabbed. Unset packer and RBP. Reset RBP at 8502' and tested to 2500#. TOOH w/tubing and packer. Turned over to production.

14. I hereby certify that the foregoing is true and correct

Signed Rusty KleinTitle Production ClerkDate May 28, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

J. Lara
18 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side