

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FSL & ~~13540'~~ FWL of Section 27-T21S-R24E (Unit N, SESW)  
1350' 505

5. Lease Designation and Serial No.

NM-76944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pan Am Pardue ALZ Fed Com #1

9. API Well No.

30-015-10728

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn Assoc.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize existing perfs

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-2-95 - Moved in pulling unit. Shut down due to high winds.  
11-3-95 - Rigged up pulling unit. Rigged up cable spoolers. Nippled down tree, nippled up hydril BOP. TOOH with 2-7/8" tubing and sub pump. TIH with packer and 2-7/8" tubing to 8082'. Set packer at 8082'. Tested RBP to 2500 psi, OK. Moved up and set packer at 7892'. Acidized perforations 7999-8071' with 40000 gallons 20% NEFE gelled acid and ball sealers. Swabbing.  
11-4-6-95 - Loaded tubing with 40 bbls 2% KCL water. Unset packer at 7915'. TOOH with tubing and packer. Released well to production department.

RECEIVED

DEC 18 1995

OIL CON. DIV.

DIST. 2

I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk

Date Nov. 16, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side