

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 30 1993

Operator YATES PETROLEUM CORPORATION		Well API No. 30-015-10728
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Re-entry <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pan Am Pardue ALZ Fed Com	Well No. 1	Pool Name, Including Formation Wildcat Morrow	Kind of Lease State (Federal) or Fee	Lease No. NM-76944
Location Unit Letter N : 1140 Feet From The South Line and 1350 Feet From The West Line Section 27 Township 21S Range 24E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Intercompany Trucking	Address (Give address to which approved copy of this form is to be sent) 502 N. West Ave. - Levelland, TX 79336					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 South Fourth Street - Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27	Twp. 21S	Rge. 24E	Is gas actually connected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded Re-entry 4-27-93	Date Compl. Ready to Prod. 6-11-93	Total Depth 10340'		P.B.T.D. 8110'				
Elevations (DF, RKB, RT, GR, etc.) 4060' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 7999'		Tubing Depth 7758'			
Perforations 7999-8071'					Depth Casing Shoe 10340'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		280'		In place Pat ED-2			
12-1/4"	8-5/8"		2790'		In place 8-6-93			
7-7/8"	5-1/2"		10340'		680 sacks comp Penn			
		2-7/8" tubing		7758'				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 6-11-93	Date of Test 6-14-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1765	Oil - Bbls. 232	Water - Bbls. 1533	Gas - MCF 400

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Rusty Klein
Rusty Klein Production Clerk
Printed Name
June 28, 1993
Date
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

JUL 23 1993

Date Approved
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.