

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

0122909

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal V Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

10 T-21-S, R-24-E

COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other JUL 6 1966

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESER. ☐

Other

O. C. C.

2. NAME OF OPERATOR

Mobil Oil Corporation, formerly Socony Mobil Oil Co., Inc.

3. ADDRESS OF OPERATOR

P. O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' from North Line, 2310' from West Line, Unit F

Sec. 10 T-21-S, R-24-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

JUL 1 1966

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15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

2-19-66

4-5-66

Dry

18. ELEVATION (DE, W, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,170

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry - Plugged & Abandoned 5/22/66

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Microlog; Induction Elect. Log;

Schlumberger GR-Collar-Corr; Sonic & Gamma Ray Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	311'	17-1/2"	250 Sx TILW + 100 Sx Reg	Neat
8-5/8"	32	3250'	12-1/4"	950 Sx Trinity l w + 200 Sx	Sx
				Reg. Neat	
4-1/2"	11.6	10,170'	7-7/8" - 6-3/4"	475 Sx Trinity Infer	Neat

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

(Morrow) 9915-9985 w/1 JSPA-Total 19 holes
(Cisco) 8023-8040
(Wolfcamp) 10029-10049

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9915 - 9985	w/100 sx reg. cement
8023 - 8040	w/100 sx Tri. Int. Neat Cement
8062 - 7887	w/16 sx Reg. Neat Cement
7677 - 7577	w/24 sx Reg. Neat Cement

33.* PRODUCTION (25' Surface - w/10 sx Reg. Neat Cement)

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

Dry

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. A. Payne

TITLE

Authorized Agent

DATE June 24, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)