d.				
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LAND OFFICE				
TRANSPORTER	OIL			
TRANSFORTER	G A S			
OPERATOR				
PRORATION OFFICE				
Operator Mara	thon	Oil	Co	
Address P. (). Box	c 22	20,	
Reason(s) for filing (Check proper box				

June 28, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE	-	\sim	RECEIVED	
TRANSPORTER GAS /		P	1	
PRORATION OFFICE			JUN 3 0 1966	
Operator Marathon Oil C	ompany		O. C. C.	
Address			ARTESIA, OFFICE	
·	Hobbs, New Mexico	01 (01		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	atan form Dalah Larra	
New Well Recompletion	Oil Dry Gas		ator from Ralph Lowe	
Change in Ownership	Casinghead Gas Condens	to Harachon or	Company	
change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name Indian Hills Unit	Well No. Pool Nan	ne, Including Formation an Basin (Upper Penn)	Kind of Lease State, Federal or Fee Federal	
Location				
Unit Letter K, 1	650 Feet From The S Line	e andFeet From	m The	
	21-S		ldy	
Line of Section , To	wnship Range	, ММРМ,	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Marathon 011 Company,	operator, Indian Basin	Address (Give address to which app	roved copy of this form is to be sent)	
Gas Plant and Gatherin	ng System	Box 1324, Artesia,	new Mexico proved copy of this form is to be sent)	
Marathon Oil Company,	singhed Gas or Dry Gas X operator, Indian Basin ng System	Box 1324, Artesia,		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When	
give location of tanks.		Yes	3-23-66	
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completi		T-4-1 D-4h	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	1		Depth Casing Shoe	
Perforations			•	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of the point of the for full 24 hours)	oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Tables Paggues	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cusing Flessure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
CAC WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	, , , , , , , , , , , , , , , , , , , ,		•	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN		OIL CONSER	VATION COMMISSION	
OBMITTION IN OUR DIAL	,02	JUN 30	19,66	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19, 19		
Commission have been complied above is true and complete to the	with and that the information given he best of my knowledge and belief.	BY MILLEUNS	troug	
		TITLE OIL AND GAS INS	PECTOR	
M A /	1 /)		in compliance with RULE 1104.	
(Line Politic	Star .	If this is a request for al	lowable for a newly drilled or deepen	
	nature)	well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviati	
Area Superinte	ndent	11 *	must be filled out completely for allo	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.