

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB - 3 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-687-8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "J" 1650' FSL & 1651.3' FEL

Section 16, Township 21-South, Range 23-South

5. Lease Designation and Serial No.
NM1832

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
North Indian Basin Unit

8. Well Name and No.

N Indian Basin Unit # 4

9. API Well No.

30-015-10558

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Fish Production Logging Tool.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Co. recently completed operations to recover a production logging tool lost during a routine thru tubing survey. The work is summarized below.

1-5-94:

MIRU PU. Kill well. NU BOP. POOH with Tbg and Pkr. Tested Blind and Pipe rams. RU Wedge wireline co. Caught fish and POOH. RIH with junk basket to 7776.45 KBM. Set Baker CIBP @ 7570'. Installed production Tbg & Pkr as follows. Otis Perma-Latch Pkr @ 7193'. On-Off tool @ 7188'. Loaded backside with 2% KCL chemically inhibited. ND BOP. NU wellhead. Test backside to 500 PSI. Tested OK. Turned well into test facility.

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price Thomas M. Price

Title Advanced Eng. Tech

Date 1-31-94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____