Form 3160-5 (November 1994)

'NITED STATES DEPAL MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

5. Lease Serial No.

NM-030482

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse RECEIVED		7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT
Type of Well Oil X Gas Other Name of Operator Marathon Oil Company	OCD - ARTESIA	8. Well Name and No INDIAN HILLS UNIT 4
3a. Address P.O. Box 552 Midland. TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 1650' FSL & 1650' FWL SEC. 28, T-21-S, R-24-E	3b. Phone No. (include area code) 915/687-8356 on) TE BOX(ES) TO INDICATE NATURE OF NOTICE, RE	9. API Well No. 30 - 015 - 10558
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Re Casing Repair New Construction Re Change Plans X Plug and Abandon Te	oduction (Start/Resume) Water Shut-Off relamation Well Integrity recomplete Other remporarily Abandon ater Disposal
Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Existing Casing Program: 13 3/8" @ 218', circulated cement, 8 5/8" @ 1800' - circulated cement, 5 1/2" @ 7473', TOC @ 5700', 4 1/2" 7409 - 8040' perfs 7737' - 7704', 7663' - 7672', 7552' - 7636' (sqzd)		
Propose to P&A the lower productive zone as follows: NU 2M dual ram BOPE, circulate, well with 9.0 ppg mud		
Plug #1, 50 sacks Class "C" 7450' - 7350' Plug #2, 100 sacks Class "C" 5800' - 5600'		
Propose to plug lower zone ASAP.		
Marathon requests to test the Yeso Formation at \pm 4.000' for hydrocarbon potential in the 3rd quarter of 1999. If no commercial quantities exist, the well's upper zone will be abandoned and final P&A activities will conclude.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, tictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

12/3/98

PETROLEUM ENGINEER

Drilling Superintendent

Date

Approved by

Name (Printed/Typed)

Bob Longmire

I hereby certify that the foregoing is true and correct

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ROSWELL, NM

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RECEIVED