N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruct on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 017643

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR

Marathon Oil Company

8. FARM OR LEASE NAME

Federal IBB Gas "Com"

3. ADDRESS OF OPERATOR

Box 220 Hobbs, New Mexico

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL and 1650' FWL

10. FIELD AND POOL, OR WILDCAT

Indian Basin-Upper Penn Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14 - 22S - 23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

unknown

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Comm. drlg. & csg test ☒	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded March 3, 1966. Drilled 12¼" hole to 151',
reamed hole to 17½". Ran and set 4 joints 13-3/8", 48#,
8R thd., J-55, ST&C, new casing from 20.59' below KD to
150.00' with last depth including Baker guide shoe 1.31'.
Casing cemented using 325 sacks regular cement with 2%
calcium chloride and 1/4# Flocele per sack. Cement circulated
to surface, circulating 25 sacks to pit. WOC 18 hrs and
tested casing with 500# pressure for 30 minutes, holding O.K.
Commenced drilling formation March 6, 1966.

RECEIVED

MAR

RECEIVED
MAR 11 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Acting Area Supt.   DATE 3-7-66

(This space for Federal or State office use)

_____   TITLE _____   DATE _____

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

MAR 11 1966
H. L. BELLMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side