

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 2 PLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 017643

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal IBB Gas "Com"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Upper Penn  
Gas)11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14 22S 23E

12. COUNTY OR PARISH 13. STATE

Eddy NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

Box 220 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL and 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

unknown

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing test

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers, and zones pertinent to this work.)\*

Completed hole to 2125' and ran and set 67 joints 8-5/8" casing, 32#, 8R thd., J-55, ST&C, New, from 18.50' below KD to 2123.00' with last setting depth including Baker circ. flex flo collar 1.50' and Baker guide shoe 1.02'. Bottom 150' casing covered with centralizers and baskets at 495, 527, 540, 558, 589, and 619'. Casing cemented with 1260 sx Trinity Lite Water cement followed with 100 sx Class A cement w/ 2% calcium chloride. Cement did not circulate. Temperature survey indicated cement top at 530' to 550'. Completed cementing to surface using an additional 375 sacks cement in 8 stages. Orange peeled 13-3/8" casing around 8-5/8" casing. Job completed March 13, 1966. WOC 18 hours and tested casing with 2000# for 30 minutes and held O.K. Commenced drilling new formation March 14, 1966.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Acting Area Supt.

DATE

3-15-66

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:APPROVED  
MAR 17 1966  
H. L. BELMONT  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side