

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T
(Other Instruct
verse side)ICATE*
OR re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 017643

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME Federal IBB Gas "Com"
3. ADDRESS OF OPERATOR Box 220 Hobbs, New Mexico		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL and 1650' FWL		10. FIELD AND POOL, OR WILDCAT Indian Basin (Upper Penn Gas)
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14 - 22S - 23E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4004' GR		12. COUNTY OR PARISH Eddy
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Completed well to total depth 7680' March 31, 1966. Ran and set 239 joints 5½" casing, 15.5 and 17#, 8R thd., J-55 LT&C and ST&C, Cond. 1 from 16.07' below KD to 7678.00' with last depth including Baker circ. diff. collar 1.63' and Baker guide shoe .83'. Casing cemented using 845 sx Trinity Lite Wate with 12½# Gilsonite per sack and 1/4# Flocele per sack followed with 200 sx Class C cement with 11# salt per sack. Casing cemented to surface. WOC 72 hrs and tested casing with 2000# for 30 minutes. Tested O.K. Job completed April 5, 1966. PBTD of well 7653'.

RECEIVED
APR 8 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supt.

DATE

4-6-66

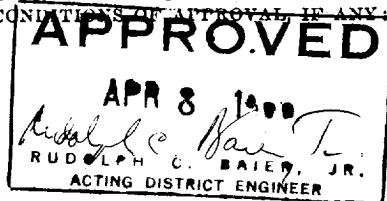
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side