

DAILY DRILLING REPORT

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Bogle Flats Unit #9

DATE	DESCRIPTION
3-9-66	6142' - Drilling, Shale, 7-7/8" hole, 2-3/4" @ 6126'. Mud 8.6-38-12.
3-10-66	6304' - Drilling, Lime, and Sand, 7-7/8" hole, 3° @ 6304'. 8.5-35-11.2
3-11-66	6508' - Drilling, Lime and Sand, 7-7/8" hole, 2-1/2° @ 6500'. 8.5-36-9.8. 7 hours pressure testing all BOP's and choke manifold with 3000#.
3-12-66	6708' - Drilling, Lime and Sand, 7-7/8" hole, 2-3/4° @ 6676'. 8.6-36-10.2.
3-14-66	7025' - Drilling, Lime and Shale, 7-7/8" hole, 3° @ 6814. 8.6-54-8.8.
3-15-66	7110' - Not drilling, Dol. 7-7/8" hole, no dev. 8.6-56-7.2. Running DST #1, Cisco Dolo 7064-7110.
3-16-66	7250' - Drilling, Lime and Dol. 7-7/8" hole, no dev. 8.6-58-6.5. DST #1 Cisco Dolo 7064-7110. Tested by HOWCO 2 packers, no W.C., 5/8 x 1" choke. Tool open 2 hours 50 mins, gas to surface in 2 mins. Flowed 5.4 MMCF/D, 1" surf. ck. Drill pipe press-275#. Rec. in D.P. 30' condensate, SFP-275#, IBHFP-835#. Final-881. 45 mins- FBHSIP- 2859#. Hydro in-3228; out-3228. BHT-126°. 30 mins IBHSIP-2859.
3-17-66	7263' - WD, Dolo. 7-7/8" hole, 3-3/4° @ 7263'. 8.6-64-4.8 Now cond. hole to run 4-1/2" casing. Schlumberger ran GR 0-7266. (their meas.) Then ran BHC-Sonic-Dual Ind. and Lat. log from 2280-7266. Then ran sidewall neutron porosity log and compensated density log from 5900-TD, total of 12 holes.
3-18-66	7263' TD 7-7/8" hole, WOC, ran 7263' 226 jts. 4-1/2" OD 9.5# J-55 SP&C casing. HOWCO cemented on bottom with 250 sx. Tr. Inf. Neat, plug down 9:30 P.M., 3-17-66. Calc. top of cement 6163. Nipple up 4-1/2" casing. Rel. Lowe Drilling Company rig 3:00 A.M., 3-18-66. Prepare to set rig off of hole.
3-19-66	7263' TD, MORT. Set anchors. Move in DA&S Well Service Unit. Prepare to complete.
3-21-66	7263' TD RU DA&S Pole Unit. Ran 223 jts. or 7000' 2-3/8" O.D. tbg., 4-1/2" Guib. KBL hook wall packer with K anchor. Set at 7006'. Install Rector tree, sw 12 BLW from tbg., 4200' FIH. Then Schlumberger ran GR-Collar log 6900-7229'. = PBTD. Then perf. 4-1/2" casing with thru tubing gun in Cisco Dolo. @ 7071, 74, 83, 85, 7110, 14, 30, 35, 39, 44, 63, 67, 70, 74, 77, 80, 84, 88, 92 and 96 with 1 jet shot per foot. Total 20 holes. TP after perfs-1200#. Flowed 15 BLW in 10 mins. Shut well in to rig up test equipment. SI 8 hours, TP-2450#. Clean to pits 4 hours. Then flowed trace of oil + trace of water in 3 hrs. 1 1/2" choke, TP-2075#. Sep. Pr-600#. 1-1/2 plate. Gas rate 1496 MCF/D. Then flowed trace of oil, tr. of water in 3 hrs, 18/64" chk. TP 1700, GR 3512 MCF/D Prep. to acidize.