

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other								
2. NAME OF OPERATOR Socony Mobil Oil Co. Inc., Agent for Chevron Oil Co.															
3. ADDRESS OF OPERATOR Box 1800, Hobbs, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' from East Line, 2035' from North Line, Sec. 17, T-22-S, R-23-E, Eddy County, New Mexico At top prod. interval reported below At total depth Effective May 18, 1966, Socony Mobil Oil Company, Inc. P. O. Box 1800, Hobbs, New Mexico, changed to Mobil Oil Corporation, P. O. Box 638, Midland, Texas.															
15. DATE SPUDDED		16. DATE COMPLETION		17. DATE FIRST PRODUCTION		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
2-22-66		3-16-66		3-21-66		4157 GL									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
7263		7229				10-7263		7071-7196 Upper Penn							
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-BHC-Sonic-Dual Ind. & Lat. Log, GR-Collar Log								26. WAS DIRECTIONAL SURVEY MADE Yes							
27. TYPE ELECTRIC AND OTHER LOGS RUN GR-BHC-Sonic-Dual Ind. & Lat. Log, GR-Collar Log								28. WAS WELL CORED No							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		312		17-1/2"		w/550 sax		circ.					
8-5/8"		32#		2280		12-1/4		w/950 sax		Top cement @ 300					
4-1/2"		9.5#		7263		7-7/8"		w/250 sax		Top cement @ 6163					
30. LINER RECORD										31. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		7006		7006	
32. PERFORATION RECORD (Interval, size and number) 7071, 74, 83, 85, 7110, 14, 30, 35, 39, 44, 63, 67, 70, 74, 77, 80, 84, 88, 92 & 96 w/1 Jet SPF										33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7071-7196 AMOUNT AND KIND OF MATERIAL USED w/1000 gals. 15% NE Acid + 18 RCN Ball sealers					
34. PRODUCTION										35. WELL STATUS (Producing or shut-in) Shut in					
DATE FIRST PRODUCTION 3-21-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing													
DATE OF TEST 3-21-66		HOURS TESTED 1		CHOKE SIZE 23/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 2.5 dist.		GAS—MCF. 260		WATER—BBL. 0		GAS-OIL RATIO 105,000/1	
FLOW. TUBING PRESS. 1938		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE →		OIL—BBL. 60 dist.		GAS—MCF. 6300		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 61.0 @ 60			
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
37. LIST OF ATTACHMENTS															
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED E. J. Kenna		TITLE Group Supervisor						DATE March 28, 1966							

*(See Instructions and Spaces for Additional Data on Reverse Side)

**Official NMOCC test will be submitted after pipeline connections.