		N. M. O. C.	C. COPY				
Form 9-331 (May 1963)		UN ED STAT		SUBMIT IN TRIP. (Other_instructions	.TE•		eau No. 42-R1424.
		MENT OF THE		≺ verse side)	10	5. LEASE DESIGNATIO	
		GEOLOGICAL SU	RVEY	i.e.	and	<u>NM-03498</u>	
SL	INDRY NOT	ICES AND REP	PORTS ON	N WELKS	177	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
(Do not use t	his form for propo Use "APPLIC.	sals to drill or to deep ATION FOR PERMIT-	en or plug bacl " for such prop	to a lincorent reservoir	1		
1. OIL GAS WELL WEL	L OTHER	Drilling	REC	1 1 1966 SURVER		7. UNIT AGREEMENT I Walt Canyon	
2. NAME OF OPERATOR The Atlan	ntic Refin	ning Company	H MA	OLUGICAL MEXICO		8. FARM OR LEASE NA	
3. ADDRESS OF OPERA		9. WELL NO.	·				
P. O. Box 1978, Roswell, New Mexicol E.						3	
WELL WELL OTHER Drilling WELL OTHER Drilling WELL SUPERATOR The Atlantic Refining Company Science WAR Section 1457 1457 1457 1457 1457 1457 1457 1457						10. FIELD AND POOL, OR WILDCAT Wildcat	
	& 790' FV	NAAC	1 6 1965			11. SEC., T., R., M., OR SUBVEY OR ARE SEC. 6-225	3 A
14. PERMIT NO.		15. ELEVATIONS (Show whether ar, st, gs, etc.)				12. COUNTY OR PARIS	H 13. STATE
····		ARTESIA, OFFICE				Eddy	N.M.
16.	Check A	opropriate Box To I	ndicate Nat	ure of Notice, Repo	rt, or O	ther Data	- -
NOTICE OF INTENTION TO: SUBSEQU						ENT REPORT OF:	
TEST WATER SHU	T-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	× X	REPAIRING	WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMEN	TT T	ALTERING	CABING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZ	ING	ABANDONM	ENT [*]
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(NOTE : Report Completion or	t results Recomple	of multiple completion etion Report and Log f	on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole w/air to 2508'. Hole dusted to 650'. Small amount of water to 1550'. Drilled w/aerated water from 1550-2508'. Ran 78 jts of 8-5/8" OD 8R 24 & 32# new casing, guide shoe & float collar = 2486.09'. Set at 2505.29'. Cementing basket at 1228'. Cemented w/1100 sx Incor + 4% gel followed by 150 sx Incor neat. Plug down at 6:30 AM 3/7/66. After 7 hrs WOC, temp. survey showed top of cement at 1470'. Pumped in 100 sx of Incor + 4% CaCl in 4 stages thru l" pipe. Est. top of cement at 1428'. 1" pipe unscrewed leaving 40 jts in hole. Ran 3/4" tbg & could not get below 700'. Pumped in 5 stages (195 sx) of Incor + 4% CaCl thru 1" @ 671'. Lost 24 jts of 3/4" tbg in hole. Could not get below Ran 25 sx of 4/1 Incor-Calseal @ 465'. Tagged fillup @ 451; Ran 465'. temp. survey which showed cement from 440-800' & possible cement from 1000-1200'. Pumped in 75 sx 4/l Incor-Calseal in 3 stages. Fillup @ 362'. Pumped in 75 sx Incor + 2% CaCl in 3 stages. Fillup @ 282'. Pumped in 75 sx Incor + 2% CaCl. Fillup at 115'. Job complete @ 5:00 AM 3/10/66. NU BOP's. Tested 8-5/8" to 1300# for 30 min. OK & job complete @ 7:00 PM 3/10/66. Well dusted below 8-5/8" casing shoe.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Dist. Drilling Sup	ervisor3-11-66
(This space for Federal Protect file use) APPROVED TO CONTENT AND ON APPROVAL IF ANY	TITLE	DATE
AF MAR 15 7909 MAR 15 7909 Sectore A Sectore	e Instructions on Reverse Side	