

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIE
(Other instruction.
verse side)ATE*
1 re-Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM - 14288A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Midwest Oil Corporation		8. FARM OR LEASE NAME Federal "M"	
3. ADDRESS OF OPERATOR 1500 Wilco Bldg., Midland, Texas 79701		9. WELL NO. 1	
10. TYPE OF WELL (Indicate clearly, and in accordance with any State regulations, the type of well. See also space 17 below.) At surface		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Wildcat 25-22S-22E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 4350	12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-11-73 Preparing to squeez 9578-98.

7-13-73 Cmt retainer at 9442 GL. Loaded back side with 1000# press, pumped thru tool with 6 BW and break down perfs at 1800 at 2 BPM. Mixed 100 sx Class "H" with 6/10 of 1% Halad 9 and spot cmt in btm of tbg. Set down on cmt retainer. Pumped cmt at 2 BPM til squeez press went to 2800 - held for 3 minutes. Rev out 5 sx cmt. Pumped total 85 sx cmt into form. Pulling out of hole.

7-14-73 Drld out cmt retainer and 30' cmt.

7-17-73 Drld out 123' cmt.

7-18-73 Perfd at 9,592, 93, 94, 95, 96 with 2 jets per ft in hole. Spotted 500 gals 7½% MS acid. Displaced into form. Press 3800# to 4250, avg 3950#, ISIP 3150, 15 minute SIP 1000 lb, AIR 1.6 BPM, TL&T 49 bbls, started swbg back.

7-19-73 Swbd dry. Prep to acidize well.

7-20-73 Pumped 1500 gals 7½% MS acidized from 500 to 4600 lb at 2.5 BPM inj rate;

18. I hereby certify that the foregoing is true and correct

SIGNED

Marcia T. ...

TITLE Asst. Production Clerk

DATE 7-26-73

(This space for Federal or State office use)

TITLE

DATE

APPROVED

JUL 31 1973

R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side