

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Midwest Oil Corporation

3. ADDRESS OF OPERATOR

1500 Wilco Building

Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FNL & 1980' FEL

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 4350'

5. LEASE DESIGNATION AND SERIAL NO.

NM 14288-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "M"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA23
Sec. 23, T22S R22E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-6-73 Ran 304 jts (9880') 4½" 11.6# N-80 & K-55 csg, set @ 9879'. 1 guide shoe, 1 fill-up collar @ 9846, 5 cent., 8 scratch., 1 DV tool @ 8092 w/2 cmt baskets below. Cmt 1st stage: 100 sx Class "C" 50/50 3-poz, 2% D-20, .3 of 17% D-60, .2 of 1% D-65, ¼#/sk D-29, 350 sx Class "C" 1% D-60, .2 of 1% D-13, 2nd stage: Circ 6 hrs between stages. Pumped 380 sx Class "C" 50/50 poz, 4% D-20, 50 sx Class "C" 2% D-13. Plug dwn 4:01 AM 6-6-73.

RECEIVED

JUN 11 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Husband

TITLE Production Clerk

DATE 6-7-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONAL APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUN 11 1973

H. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side