

UNITED STATES  
DEPARTMENT OF THE INTERIOR

## GEOLOGICAL SURVEY

COPY  
SUBMIT IN TRI  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14288A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "M"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

25 - 22S - 22E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Midwest Oil Corporation

3. ADDRESS OF OPERATOR

1500 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FNL &amp; 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 4350

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 6-15-73 Ran 2 3/8" 4.7# EUE J-55 tbg, set pkr @ 9536. Perf 9578-82 & 9584-98 w/4 SPF, observed very slight blow @ surf, TSTM.
- 6-16-73 Acid well, sptd 200 gals 15% MS acid w/Nitro to dissolve alum collar, treated well w/2000 gals 7 1/2% MS acid w/FR-6, J-2, & LP-30 & 800 SCF of Nitro/bbl fluid. Treated in 5 stages w/25 ball sealers between stages; flushed w/25 bbls Kcl wtr. Press 4450 to 6150, avg 5900. ISIP 3650, 5" SIP 3400, avg inj rate 3.2 BPM, total load & treatment 78 bbls. Flwd well 1 1/2 hrs, rec 40 BLW. Swbd 5 1/2 hrs, rec 22 1/2 BLW. FL 4000-5000', rec slight amt gas during last 2 hrs. Total load to rec. 15 1/2 bbls.
- 6-17-73 SITP 650; FL 2000', swbd well 8 hrs, rec 65 BW. Making very little gas.
- 6-18-73 Swbd 8 hrs. Stab @ 8 bbls/hr form wtr. FL @ 4000'. Making a little gas at end of each swab run.
- 6-19-73 Attempt to run tracer survey, could not get below 9556. POOH w/tbg & pkr, found perf gun still attached to tbg. (Annulus was full of wtr.) Ran tracer survey dwn csg. Total load during tracer survey 120 bbls KCL water. Survey indicated fluid going into upper 7' of perms at 9578' to 9587'.

RECEIVED

JUN 21 1973

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Husband

TITLE

Production Clerk

DATE

6-20-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

APPROVED  
JUN 25 1973K. L. BEEKMAN  
ACTING DISTRICT ENGINEER