				· · · · · · · · ·				. tu		
Form 9-330 (dev0-63)	DEPAR	TMENT C	D STATES DF THE IN CAL SURVEN	· · · · · · · · · · ·	(Se stru	.TE* cother In- actions on erse side)	Bung	ntproved. 1 Jureau No. 12-HUDL.T. VEION AND SLEETAL NO. U-1.		
WELL CC	OMPLETION	OR RECO	MPLETION	REPORT AN	ND LC)G *	6. 'F INDIAN, ALI	JOTTLE OR TRUE NAML		
1a. TYPL OF WE	W E	GAS WELL	DRY D	Other	-Entr	У	7. UNIT AGREEME	NT FALLE		
b. TYPE OF CON	WORK DE	EP- PLCG BACK	DIFF.	ower T &	A		S. PARM OR LEAS	21 N - M 2		
2. NAME OF OPERATOR 3. P. Yates /						Rigg				
3. ADDRESS OF OP							9. WELL NO.			
207 South 4th Street - Artesia, New Mexico 88210							10. FIELD ADD PC	GI, CE WILDCAT		
4. LOCATION OF WI At surface			accordance with an			<	West Koki			
At top prod. in	terval reported b		O FWI OI	Jec. 12-	203-2	.OL	11. SEC. T. R. M. OF BLOCK AND SLIVEY OF AREA Sec. 12-208-201			
At total depth							Unit K RMPM			
			14. PERMIT NO	DATI	ISSUED		12 COUNTY OR ECCLAPSI	13. STATE		
15. DATE SPUDDED k0-8-70	16. DATE T.D. 11-23		TE COMPL. (Ready) T & A	to prod.) 18. EL:			,,,	; ELEV. CASINGHEAD		
20. TOTAL DEPTH, ME		JG. BACK T.D., MD A	TVD 22. IF MU	LTIPLE COMPL.,		4 GR	ROTARY TOGLS	CABLE TOOLS		
668'		618'	HOW M	IANY*		ILLED BY	Workover			
24. PRODUCING INTI	EBVAL(S), OF THIS		$\mathbb{R} \stackrel{\text{p. bottom, name}}{=} \mathbb{C} \mathbb{E}$	-			5. 0	25. WAS PERSONNAL DURVET MUDE		
26. TYPE ELECTRIC	AND OTHER LOGS	RUN	MADIO		AL I.F	<u> </u>	-1.	WAS WELL COND.		
28.		CAS	MAR 12		in anells	- 				
CASING SIZE	WEIGHT, LB.	FT. DEPTH S	ET (MD)	LE SIZE		MENTING	RECCID	AMOUNT FOLLOP		
<u> </u>	5½" <u>24</u> # <u>270'</u>		ARTESIA, 6					-		
<u> </u>	11.6#	668'		<u>4_3/4"35_sac</u>						
29. 	TOP (MD)	LINER RECORD BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD) SIZE			DEPTH SET (MD)	PACKER SET (MD)		
					2"			PACALA SET (AD)		
31. PERFORATION RE	COED (Interval, s	ize and number)								
524-529; 5				32. A DEPTH INTERVA		1	URE, CEMENT SQUESZE, ETC.			
-			598-610-			ons NE 15% HCL BOLG				
					5000					
			524	4-529-536	-541	gall Sgz	ons of transporter w/5			
33.*			PRO	DUCTION						
DATE FIRST PRODUCT	TION PROD	UCTION METHOD (Flowing, gas lift, p	umping—size and	type of pu	mp)	shut-in)	US (Producing or		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS	ICF.	WATER-BBL.	zily Abendoned Gas-oil ratio		
FLOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR BAT	OIL—BBL.	GAS-MCF.		WATER-	-BBL. OIL	GRAVITY-API (CORR.)		
34. DISCOSITION OF	GAS (Sold, used for	fuel, vented, etc.)			<u>. </u>	TEST WITNESSED	BZ		
35. LIST OF ATTACE	IMENTS	<u> </u>								
36. I hereby certify	that the foregoi	ng and attached i	nformation is comp	plete and correct a	s determin	ned from	all available record	8		
SIGNED	Citu, Mata			Engine			DATE	3-9-71		

*(See Instructions and Spaces for Additional Data on Reverse Side)

	INSTRI
	\bigcirc
1	0
1	
•	han
1	S

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agancy of a State agency, submitted, particularly with regard to been, area, or regional procedures and practices, either are shown below or will be issued by or may be dealed of reaches of equal to be all form and 23, below regarding separate reports for separate completions. See instructions on items 22 and 23, below regarding separate reports for separate completions. It is the this summary record is submitted, opies of all currently available logs (drillers, geologists, sample and core analysis, all types elected way, formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. The back does not be superiored on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consistent of Federal office for specific instructions.
Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and how a consistent of the maximum one interval zone (unrupple completion), so state in item 22, and in the 21 new days of the interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval zone (unrupple completion), so state in item 22, and in the 21 new days of the production from user than one interval zone (unrupple completion), so state in item 22, and in the 21 new days of the producting for each additional interval, to be separately produced, showing the additional data pertinent to such interval.
Submit a separate completion report on this form for each interval to be separately produced. "See Estimation for items 22 and 24 above.)

					TORMATION TOP	37. SUMMARY OF POROUS ZONES: BHOW ALL INFORMAT ZOKES OF FOROSI DEPTH INTERVAL TESTED, CUSHION USEI	
		 	· · · · · · · · · · · · · · · · · · ·	· • •	BOTTOM	TY AND CONTEND, TIME TOOL OF	
	· · · · · · · · · · · · · · · · · · ·	SEE ORIGINAL FORM 9-330			DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: BHOW ALL IMPORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES 3	RE MAR 9 S. G
				NAME MEAS. DEPTH TRUE VERT. DEFTH		38. GEOLOGIC MARKERS	ARTEDIA

-

U.S. GOVERNEY & PAPELING WITHE LIDDE TO LODGE