

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 01189 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug but to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME BIG EDDY UNIT
2. NAME OF OPERATOR Pan American Petroleum Corp.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR Box 68, Hobbs, New Mexico 88240	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT WILDCAT
11. SEC., T., R., M., OR BLK. AND SULVEY OR AREA 19-20-31 NMPM	12. COUNTY OR PARISH EDDY
13. STATE New Mex.	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3549' R.T.D. 13.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 3-2-66, 5 1/2" OD 17-20" J-55 + N-80 Casing was set at 14081' w/ 1600 sv Trinity Superno neat cement. Top cement. 8680'. Tested casing w/ 2000 psi for 30 minutes. Test. O.K. Drilled out w/ 4 1/8" bit to a depth of 14208'. No show of oil or gas. Set 50 sv. cement plug from 14,208'-13740'. Perforated 12656-68, 862-870, 940-948, 1125PF (Mokeaw) Stimulated w/ 2000 gal MCA and evaluated. Estimated absolute open flow, calc. 2510 MCF GPD. (Set at 13150') Set Cast Iron Bridge Plug at 12515' and capped w/ 50' cement. Perforated Strawn 11402-20, 11450-68 w/ 2 1/2" PT. Stimulated w/ 1000 gallons MCA. Swabbed + flowed to evaluate.

Du PT. Strawn flowed 579 BO x 0 BW in 24 hours thru 1 1/4" choke. TPF - 3450. CPF (Ph @ 11300) GOR 3139. Cgr. 50.1° API.

RECEIVED

MAR 23 1966

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

TD- 14208 2 3/8" Tbg @ 11476'
PBD- 12465 PSA 11300'
TPW- 11402 Comp- 3-18-66.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

64-01189-A

1- District Engineer, Box 171, Midland

2- AMX PETRO CORP. 5th Floor, Enterprise Bldg, Tulsa

3- District Engineer, State, 900 Petro Bldg, Midland

*See Instructions on Reverse Side

