OAEX Yaoo,		XEBU XEBU		лост хево)	
NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C AND Effective 1-1-65			
U.S.G.S.					
I RANSP	PORTER OIL / GAS		ľ	1965	
I. PRORAT	TION OFFICE				
fan	an American Petroleum Corp.				
New Well Recomple	68 Holds	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	other (Please explain) Formerly: Pan American	Petro. Corp. (Trucho) 4-1-66	
If change	of ownership give name ss of previous owner				
	PTION OF WELL AND I	LEASE	A		
Lease Na BIG	EDDY UNH	Weil No. Pool Nan	AT STRAWN	Kind of Lease State, Federal or Fee FED	
Unit L	etter_0; 66	5 Feet From The South Line	e and 1980 Feet From 7	The EAST	
Line o	f Section 19, Tow	mship 20.5 Range	31-E , NMPM, EDDY	County	
III. DESIGN	ATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sent)	
THE	Authorized Transporter of Oil PERMIAN OR Authorized Transporter of Cas	LP (TRUCKS)	Address (Give address to which approv Address (Give address to which approv	D. TEXAS	
	roduces oil or liquids, ition of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
If this production is commingled with that from any other lease or pool, give commingling order number:					
	gnate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spu	dded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforati	ons			Depth Casing Shoe	
		TUBING, CASING, ANI	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-	
OIL WE Date Fir	st New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length o	of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual F	Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF	
l				<u></u>	
GAS W	ELL Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing	Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	FICATE OF COMPLIAN		OIL CONSERV		
			29 % 4	1966, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY hia gresset		
043.4	moll-A		TITLE	TITLE OR AND GAS INTRECTOR	
1-0	80)		This form is to be filed in	compliance with RULE 1104.	
And a second	suip p (Sign		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
1-0	UJ PARSONS (AREA SUPT			
1-0	ULREETSON-IRWIN	3-21-66	Fill out Sections I, II, II well name or number, or transpo	i, and VI only for changes of owner, rter, or other such change of condition. It he filted for work work as multiply	