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DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11	
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
RANSPORTER OIL /	:: !		9 19 67
I. PRORATION OFFICE	: :		2. C. C.
Perry R. Bass	V		
_	nans, Texas 79756		
thew that.	Change in Transporter of:	Other (Please explain) Additional Tran	nsporter (Royalty Oil)
itesompletion Thinge in Ownership XX	Oil Dry G Casinghead Gas Conde	s Correct ta	nk battery location.
If change of ownership give name and address of previous owner_	Pan American Petroleum	Corporation, Box 68,	Hobbs, New Mexico 88240
II. DESCRIPTION OF WELL AS	ND LEASE		
Big Eddy Unit	_	me, Including Formation Eddy Strawn	Kind of Lease Federal State, Federal or FMMO1189A
Location Unit Letter 0 ;	660 Feet From The South Lin	ne and <u>1980</u> Feet Fr	om The East
Line of Section 19 ,	Township 20-S Range	31-E , NMPM,	Eddy County
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS	
Numerical Authorized Transporter of The Permian Corporat Famariss Oil and Ref	cion ————————————————————————————————————	Address (Give address to which ap Box 3119, Midland, Te Box 980, Hobbs, New N	pproved copy of this form is to be sent; Exas 79701 Sexico 88210
Nama of Authorized Transporter of Potash Company of Am	Casinghead Gas X or Dry Gas Derica	Address (Give address to which ap Box 31, Carlsbad, Nev	Mexico 88240 pproyed copy of this form is to be sent) N Mexico 88220
Phillips Petroleum C	Unit Sec. Twp. Age.	Phillips Building, Oc Is gas actually connected?	May 16, 1966
give location of tanks.	J 19 20 31	Yes	January 12, 1967
If this production is commingled IV. COMPLETION DATA	With that from any other lease or pool, Oil Well Gas Well	-	None
Designate Type of Compl		New Well Workover Deepen	Plug Back Same Res'v, Diff, Res'v,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P,B,T,D,
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
		1	SACKS CEMENT
			
V. TEST DATA AND REQUEST		ifter recovery of total volume of load appropriate of the specific state of the specific	oil and must be equal to or exceed top allow-
OH. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil. Bbls,	Water - Bbis,	Gas - MCF
ĺ			•
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tuping Pressure	Cqaing Presaure	Chcke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	INCIDENTAL CONTRACTOR
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		OIL CONSERVATION COMMISSION APPROVED	
		APPROVED -	t dam to
		TITLE TO TO A	2.22319 4
al 2 m	· + 1)		in compliance with RULE 1104,
M. J. Musty fr.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	duction Clerk	tests taken on the well in ac	
	(Title) 1, 1967	able on new and recompleted Fill out Sections I, II,	wells, III, and VI only for changes of owner,
(Date) 6-7-67		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	