

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 01189-A																																							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																							
2. NAME OF OPERATOR Perry R. Pass		7. UNIT AGREEMENT NAME Big Edly																																							
3. ADDRESS OF OPERATOR Box 1178, Monahans, Texas 79756		8. FARM OR LEASE NAME																																							
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side) At surface 660' FSL & 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 7																																							
14. PERMIT NO. DATE ISSUED U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT Unnamed Morrow Gas																																							
15. DATE SHUDDERED		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 19, T20S, R31E																																							
16. DATE T.D. REACHED		12. COUNTY OR PARISH Edly																																							
17. DATE COMPL. (Ready to prod.) April 27, 1971		13. STATE N. Mex.																																							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3549' KB		19. ELEV. CASINGHEAD																																							
20. TOTAL DEPTH, MD & TVD 14,208'		21. PLUG, BACK T.D., MD & TVD 13,150'																																							
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																																							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perfs: 12,656-668', 12,862-870 & 12,940-948'. None this completion.		25. WAS DIRECTIONAL SURVEY MADE																																							
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED																																							
28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td colspan="6">No additional casing run - none pulled.</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	No additional casing run - none pulled.																															
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31. PERFORATION RECORD (Interval, size and number) Above perforations consist of a total of 53' with two (2) jet shots per foot (116 shots). <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>11,348' - 11,468'</td><td>Squeezed with 150 sks Class H.</td></tr><tr><td>12,556' - 12,943'</td><td>Acidized with 1000 gals 15% HCl.</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	11,348' - 11,468'	Squeezed with 150 sks Class H.	12,556' - 12,943'	Acidized with 1000 gals 15% HCl.																																
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																									
35. TEST WITNESSED BY																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																									
SIGNED <u>Jack H. Leman</u> TITLE <u>Division Engineer</u> DATE <u>May 11, 1971</u>																																									

*(See Instructions and Spaces for Additional Data on Reverse Side)