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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Perry R. Pass		Address Box 1178, Monahans, Texas 79756	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Gas ☐	Well recompleted from oil to gas. <i>The new</i>	
Recompletion ☒	Dry Gas ☒		
Change in Ownership ☐	Condensate ☒		
If change of ownership give name and address of previous owner None			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Unit	Lease No. NM 01189-A	Well No. 7	Pool Name, Including Formation Unnamed Morrow Gas	Kind of Lease Federal
Location				
Unit Letter 0	660	Feet From The South	Line and 1980	Feet From The East
Line of Section 19	Township 20-S	Range 31-E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Potash Company of America	Box 31, Carlsbad, New Mexico 88220					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 19	Twp. 21S	Rge. 31E	Is gas actually connected? Yes	When May 16, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: **None**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Diff. Reservoir ☒
Date Spudded 4-11-71	Date Compl. Ready to Prod. 4-27-71		Total Depth 14208		P.B.T.D. 13150			
Elevations (DF, R&B, RT, GR, etc.) 3549 KB	Name of Producing Formation Monahans		Top Oil/Gas Pay 12646		Turning Depth PK-12613 23'-12620			
Perforations 2500 12656-668 12862-870 12900-748					Depth Casing Shoe 7681			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		856		850			
12 1/4"	10 3/4"		5204		560			
9 5/8"	8 3/4"		3879		665			
7 1/8"	5 1/2"		14081		1600			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2032	Length of Test 16 hours	Bbls. Condensate/MMCF 12.1	Gravity of Condensate 51.3
Testing Method (pilot, back pr.) Four point back press.	Tubing Pressure 2431, 2087, 1808 & 1588	Casing Pressure Packer	Choke Size 8/64", 10/64", 12/64" & 11/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. A. Murty, Jr.
(Signature)

Division Production Clerk
(Title)

May 18, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED **W. A. Gressitt**, 19
BY **W. A. Gressitt**
TITLE **Director**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.