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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMM. ON Form C-104		
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 Effective 1-1-65		Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	RECEI		
TRANSPORTER GAS	, L G C 1	VED	
OPERATOR PROPATION OFFICE	OCT 6 1	971	
Operator	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Perry R. Bass /	0. C. C	Fice Total	
Box 1178, Monahans, Reason(s) for filing (Check proper box)	Texas 79756	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		second stage separation
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease liame	Lease No. Well No. Pool N	ame, including Formation	Kind of Lease
Big Eddy Unit	NM 1189-A 7 Marc	oon Cliffs-Morrow Gas	State, Federal or Fee Federal
Unit Letter 0 ; 660	Feet From The South	ine and <u>1980</u> Feet From	The East
30	vnship 20-S Range		Eddy County
	· · · · · · · · · · · · · · · · · · ·		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of OLL		AS Address (Give address to which appr	oved copy of this form is to be sent)
The Permian Corporati	ion	Box 1183, Houston, Te	xas 77001
Amoco Production Com Phillips Petroleum Com	singhead Gas — or Dry Gas 💽 Dany Dmpany	Address / Give address to which appr Box 60, Hobbs, New Me Box 6656, Odessa, Tex	xas 77001 oved copy of this form is to be sent) xico 88240 as 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 19 21-S 31-F	Box 6656, Odessa, Tex 1s gas actually connected?	
If this production is commingled wit			No
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completic		de la	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
	OR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Langin of Too.		,	
Actual Prod. During Test	Oil-Bris.	Water-Bbls.	Gas - MCF
CACUTY	<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
		OCT 6 1971	
	regulations of the Oil Conservation		⁷

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Th. F. Wurty, fr.
(Signature)
Division Production Clerk
(Title)
October 1, 1971
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.