

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-01189 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BIG EDDY

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

MARON CLIFFS MORROW GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, 20S, 31E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS OF OPERATOR

P.O. BOX 2760, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL & 1980' FEL OF UNIT LETTER O

14. PERMIT NO.

30-015-10765

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3529' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) CLEAN OUT & ACIDIZE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MOVE IN AND RIG UP PULLING UNIT.

2. PULL OUT OF HOLE WITH RODS & PUMP RELEASE ANCHOR CATCHER AND INSTALL BOPE.
POOH WITH TUBING.

3. PICK UP BIT WITH CASING SCRAPER FOR 5 1/2 CSG. TEST TUBING.

4. RUN IN TO TD AND SPOT 500 GALS. 7 1/2% HCl ACID PLUS ADDITIVES OVER PERFS, AT
12,656 - 13073' ACID FRAC WITH 2000 GALS. 7 1/2% HCl ACID WITH ADDITIVES AND
144 RCN BALL SEALERS. FLUST WITH 2% KCl AND SWAB LOAD.

5. POOH WITH PACKER AND TUBING. LD PACKER, PU ANCHOR CATCHER, TUBING, R1H. PU PUMP
AND RODS AND R1H TURN WELL TO PRODUCTION FACILITIES.

18. I hereby certify that the foregoing is true and correct

SIGNED ELC. Hatcher

TITLE SENIOR PRODUCTION CLERK

DATE 11-3-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11-13-89

*See Instructions on Reverse Side