

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

8  
SUBMIT IN TRIPlicate  
(Other instruction  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-01189 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BIG EDDY

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

MAROON CLIFFS MORROW GAS

11. SEC., T., S., M., OR BLK. AND  
SUBVY OR AREA

SEC. 19, 20S, 31E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 18 '89

Q. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS OF OPERATOR

P.O. BOX 2760, MIDLAND, TEXAS 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL & 1980' FEL OF UNIT LETTER O

14. PERMIT NO.

30-015-10765

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3529' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

CLEANED OUT & ACIDIZED

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rigged up Well Service Unit ; Pulled Rods & Tubing; P U Bit & Scraper R I H to 13,095'. Rotated & Circulated through Morrow Perfs 12,656' to 13,073' w/Maxifoam. Pulled Bit & Scraper. TSTd TBG in hole to 8,000 PSI. RU Petroplex Acidizer. Spotted 500 gals 7 1/2% HCL Plus Additives. Acidized Morrow Perfs w/2000 gals 7 1/2% HCL & Additives. Swabbed back load & put Well back on pump. Returned to Production 11-12-89

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. C. Stevens*

TITLE

SENIOR PRODUCTION CLERK

DATE

12-13-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side