16.

MIN. C. C. C. WAR SUBMIT IN TR. UNITED STATES DEPARTMENT OF THE INTERIOR (Other interior verse side) GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 07260

GEOLOGICAL SOCIETI				-							
	6.	16	INI	51A?	٧,	ALL	TTEF	OR	TRIE	E P	SAM
SUNDRY NOTICES AND REPORTS ON WELLS			_					_			_

	in a tore this form for proposal	s to drill or to deepen or plug back to a ION FOR PERMIT—" for such proposals.)	different reservoir.		
1	· ·		RECEIV	7. USIT AGREEMENT	NAME
•	OIL GAS X OTHER				Tills Unit
2.	NAME OF OPERATOR		JUL 23 197	768. FARM OR LEASE	NAME
	MARATHON	OIL COMPANY	V = 101	Indian H	Hills Unit
÷ .	ADDRESS OF OPERATOR			9. WELL NO.	
	T 0 T	2409, Hobbs, N.M. 8824	O. C. C.	5	
4.	P.O. BOX LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any State re	quirements.		n Upper Penn.
				SURVEY OR A	
	1470' from	west line and 1230' from	m south		
				Sec.33-T	21S-R24E
14	Line of Section 1.	c.33-T21S-R24E 15. ELEVATIONS (Show whether DF, RT, GR,	etc.)	12. COUNTY OR PAR	RISH 13. STATE
	Current	GL 4089'; KDB 4107'		Eddy	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETS FRACTURE TREAT SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE Well Status (Other) ... CHANGE PLANS (Nore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: TEMPORARILY ABANDONED

Is well capable of production in paying quantities?

Date shut-in commenced: Dec. 1972

U. S. GEOLOGIGAL SURVEY ARTESIA, NEW MEXICO Reason for shut-in: Completion interval watered out.

Average production rate when well was shut-in: None (Dead)

Future plans: Possible Workover.

Approximate date of any future workover or P & A: Last half of 1976.

	and an art	
18. I hereby certify that the foregoing is t	TITLE Petroleum Engr.	DATE 6/21/76
(This space for Friend) or State office	TITLE	DATE
CONDITIONS OF APPROVAL, IF AN	Y: WELL MUST	
WILES	S FURTHER APPROVED. WELL MUST TO BENEFICAL USE OR PLUGGED BY OCTOBER COST 197. 197. 197. 197. 197. 197. 197. 197.	