NO. OF COPIES REC	EIVED	Ī	
DISTRIBUTION			T
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		]	
TRANSPORTER	OIL		<u> </u>
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Eliective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL		
TRANSPORTER OIL	<del>-</del>		RECEIVED	
OPERATOR /	_		AUG 8 1986	
PRORATION OFFICE			AUG 8 1983	
Operator Di cla fi	ield Company		o. c. c.	
Atlantic Richf			ARTERIA: OFFICE	
P. O. Box 19	78 - Roswell, New Mex:	ico 88201		
Reason(s) for filing (Check proper bo	x)  Change in Transporter of:	Other (Please explain)		
New Well Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name Pure Federal	Well No. Pool Name, Including Fo  1 Golden Eagle	<b>I</b>	Lease No. LC-0704	
Location	892 Feet From The West Line	e and 2078 Feet From	The South	
			-	
Line of Section 11 T	ownship <b>21S</b> Range	25E , NMPM, Edd	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	S Address (Give address to which appro	wed copy of this form is to be sent)	
Name of Authorized Transporter of O	il or Condensate	Address (Give dadress to which appro	year copy of this form to to to com,	
Name of Authorized Transporter of C	asinghead Gas 🔲 or Dry Gas 😿	Address (Give address to which appro	oved copy of this form is to be sent)	
Indian Hills Gas	System, Limited	1001 Americana Bld		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	10 gas actuary commercial	9-17-66	
give location of tanks.	with that from any other lease or pool,	give commingling order number:		
If this production is commingled w. COMPLETION DATA		New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion - (X) Oil Well Gas Well	X Workeyer Books.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8-28-65	12-27-65	11365 Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)		9995	9976	
3332 KB Perforations	Morrow Gas	7,7,7,5	Depth Casing Shoe	
Open hole 99	95 to 10,367. 2" tbg	set @ 9976	11,372	
		CEMENTING RECORD	SACKS CEMENT	
17 1/2	CASING & TUBING SIZE  13 3/8	447	600	
12 1/4	9 5/8	3479	1360	
8 3/4	7	10,720	600	
7	5 1/2	11.372	120	
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke 5126	
Actual Prod. During Test	Ott-Bbis.	Water-Bbls.	Gas - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
4205	24 hrs.	0	•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressu		Pkr	3/4"	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules an	d regulations of the Oil Conservation	BY W. A. Snessett		
o ii bose been complied	with and that the information given the best of my knowledge and belief.			
<i>(</i>		TITLE	OIL AND GAS INSPECTOR	
61 411		This form is to be filed in	compliance with RULE 1104.	
V. L Whotike.	1 It this is a reque		est for allowable for a newly drilled or despende be accompanied by a tabulation of the deviation	
District Drilling	- /	tests taken on the well in acc	ordance with RULE 111.  nust be filled out completely for allow	
	Title)	able on new and recompleted	wells.	
August 5, 1966	(Date)	Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner orter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply

(Date)