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SANTA FE			
FILE		/	-
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		/	
PRORATION OFFICE			<u>i</u>
PRORATION OFFICE			<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C- Effective 1-1-65
FILE / L	AND AUTHORIZATION ROSTRONEPORT OHL AND NATURAL GAS		TUDAL CAS
U.S.G.S.	AUTHORIZATION ROM MAR	Shakeh GIT DUD HY	TURAL GAS
OIL /	1		
TRANSPORTER GAS /	SEP - 1 1976		
OPERATOR /]		
PRORATION OFFICE			
Atlantic Richfield Comp	ARTESI	A, OFFICE	
Address	July P		
P. O. Box 1710, Hobbs,	NM 88240		
Reason(s) for filing (Check proper box	_	Other (Please e	xplain)
New Well	Change in Transporter of: Oil Dry Gas	Effecti	ye 8/1/76
Recompletion	Oil Dry Gas Casinghead Gas Condens	sate ham	outhern lenion Bas Co,
Change in Ownership	Cashighout Cas	7	
If change of ownership give name	·		
and address of previous owner		·	
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ermation K	ind of Lease N
Lease Name	1 Catclaw Draw-M	- I -	tate, Federal or Fee Federal C07040
Pure Federal	1 Cateraw Draw-M	IOTTOW Gas	1 Cacrar 20070 (0.
Location K 18	92 Feet From The West Line	a grad 2078	Feet From The South
Unit Letteri			
Line of Section 11 To	wnship 215 Range 2	.5E , NMPM,	Eddy Count
	and the same at a many part of a		
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address (Give address to	which approved copy of this form is to be sent)
The Permian Coporation		. O. Box 1183, H	louston, Tx 77001
Name of Authorized Transporter of Co		Address (Give address to	which approved copy of this form is to be sent)
Gas Company Of New Mex			al Bldg, Suite 1800, Dallas,T
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	
give location of tanks.	; k ; 11 ; 21S ; 25E	Yes	3/1/73
V. COMPLETION DATA Designate Type of Completing	ith that from any other lease or pool, ion - (X) Gas Well	New Well Workover	Deepen Plug Back Same Restv. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dopin
Perforations			Depth Casing Shoe
Petrorations			
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volum	ne of load oil and must be equal to or exceed top a
OIL WELL	2010 70. 1.111 0.	epth or be for full 24 hours, Producing Method (Flow,	nump, gas lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Memor (1 100)	, purify and style states
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of 1991			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
		•	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
100000			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	!!	CONSERVATION COMMISSION
			EP 2 19/6
a	d regulations of the Oil Conservation	2.1	a Gressett
above is true and complete to	the best of my knowledge and belief.	BY	1, xx univ
		TITLESUPER	PRODE CAPE OF H
		This form is to	be filed in compliance with RULE 1104.
$\mathcal{A} \mathcal{P} \mathcal{A}$	sackiffasel		was for allowable for a newly drilled or deep
(Si	gnature)	well, this form mus	t be accompanied by a tabulation of the devi well in accordance with RULE 111.
Accounta	nt I	All sections of	this form must be filled out completely for a
	(Title)	able on new and re	completed wells.

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

8/31/76 (Date)