MATA HE, NOW 14	EXHCO 87501
-----------------	-------------

1.5 10-8-81 RECEIVED

DATE

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

O. C. D.

NOV 2 3 1981

e operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is flereby gned an allowable as shown below.

	ation		Date of F	First Allowable o	r Allowable Cha	nge		
te of Connection			Pool	st Allowable or Allowable Change PoolCatclaw Draw Morrow Lease Pure Federal 11 Twp 21 Ranve 25				
nchaser	ARCO O	il & Gas Co).	Lease	Pure Fede	ral		
perator	1	Unit Lei	ller K	Sec		Twp21 Difference Difference	Range25	
cfl NO.	3	40.94	Rev	ised Acreage	650.77	Difference		
-dicated Ach		1.08	Rev	ised Acrease Fa	ctor <u>1.02</u>	Difference Difference Difference		
cicage Facto	r		Rev	ised Deliverabili	1y	Difference Difference		
liversbillty_			Rey					
					210 1	A	- -	
(MWU)		D 4167 D		W.A. Gresse	tt Ma Lo	OCD District No.	<u>L</u>	
As p	er order	R-4157 -D						
					ENTAL ALLON	NABLE	•	
		_	CALCULATION	N OF SUPPLEN	ILICIAL ALLOI			_
revious Stati	us Adjusime	mts			1 05V 0200	REMAR	3KS	-1
MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW.	PREV. PROD.	REV. PROD.			4
April					ļ			
May		1						
June								
July	-				ļ			-
يونية و موتدينية	l'							
September					<u> </u>	· · · · · · · · · · · · · · · · · · ·		
October								
November	i							
December	+	1						
January								
February	1						······································	
March							·	
April					· · · · · · · · · · · · · · · · · · ·		·	
May								
June	1							
July		1					······	
August								
September								
October					+			
November		1		·				
December								· •
TOTALS	1	<u> </u>						
Allowable P	roduction D	iffeience						
Son+	Schedule O	/U Status				Effective In Dec.	Schedul:	
Revised	Sept. C)/U Status	•••••			Current Classification	fo	
the second se	and the second sec					-		

lote: All gus volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

Lais

198 00 CONSERVATION DIVISION CIL. SANTA FE