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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV 1 9 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEOL		•		:). C. D.	r			
I. :						UTHORIZ		O	-			
Operator	TO TRANSPORT OIL A					011/12 0/1	Well A	PI No.				
	Hondo Oil & Gas Company						300151076800S1					
Address P. O. Box 22	208, Ro	swell,	NM	88202								
Reason(s) for Filing (Check proper box)					Othe	r (Please explai	n)					
New Well		Change in	-									
Recompletion \square	Oil		Dry Gas	X								
Change in Operator	Casinghead	d Gas	Condensa	ite								
and address of previous operator II. DESCRIPTION OF WELL A	A BUD T PO	CE			,							
Lease Name Pure Federa	Well No. Pool Name, Includin							f Lease No. Federal MEEXX NMLC070409				
Location	100		· · · · · ·		•	007	0		0 51-			
Unit LetterK	:189		Feet From	m The	lest Line	and207.	8 Fe	et From The _	South	Line		
Section 11 Township	21	S	Range	25	E , NM	ирм,			Eddy	County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	L AND	NATU	RAL GAS							
Name of Authorized Transporter of Oil		ess (Give address to which approved copy of this form is to be sent)										
							P. O. Box 1558, Breckenridge, TX 76024 Address (Give address to which approved copy of this form is to be sent)					
_	ne of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Natural Gas Services P. O. Box 189, Hobbs, NM 88241											
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge. 25E	Is gas actually Yes	connected?	When					
If this production is commingled with that if IV. COMPLETION DATA	 				l.,			10/31/	71			
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Prod.		Total Depth	LL		P.B.T.D.		_l		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
	-	TIRING	CASIN	IG AND	CEMENTI	NG RECORI	<u> </u>	<u> </u>	· - · · · · ·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
							·					
	 				-							
										······································		
V. TEST DATA AND REQUES OIL WELL (Test must be after r				il and must	he equal to or	exceed top allo	wahle for thi	s depth or be t	for full 24 hou	ure.)		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressu	,		Choke Size				
	I doing Pressure											
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NOV 2 5 1991							
Karla C	Le C	Terr	2.0									
Signature Karla LeJeune Production Secretar					∭ By_	By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title 11/18/91 (505)625-6745					Title SUPERVISOR, DISTRICT IT							
Date			ephone N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.