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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instruction RECEIVED Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL - 2 1992

DISTRICT II P.O. Drawer DD, Artesia, NM	88210
DISTRICT III	

1000 Rio Brazos Rd., Aztec, NM 87410

	HEQU	ESTFO	H ALL	OWAR	FLE AND	AU I HORIZ	ZATION		U. C.		
[.		O TRAN	ISPO	RT OIL	AND NA	TURAL GA					
Operator			/				Well	API No.			
Devon Energy Corpor	ation (Ne	vada) 🗸	/				300	151076800)S1		
Address											
1500 Mid-America Tox		. Broad	way,	Oklah			102				
Reason(s) for Filing (Check proper bo					Oth	eт (Please expla	rin)				
New Well		Change in T	-	er of:	·Ch	ange in (Operato:	r Name Ef	fectiv	е	
Recompletion	Oil	Oil Dry Gas July 1, 1992									
Change in Operator X	Casinghead	l Gas 📗 C	Condensa	te		-y -, -,					
f change of operator give name .HOI	% liO obo	Gas Co	. P.	0. B	ox 2208	Roswell	. NM 8	8202			
•			• /			Nobwer 1	.,	0202		 	
II. DESCRIPTION OF WEL	L AND LEA										
Lease Name	İ	Well No. Pool Name, Including Formation				1	Kind of Lease		Lease No. NMLC070409		
Pure Federal		1	Cato	claw L	raw Mor	row Gas	State,	Federal or Fee	MMTCG	7/0409	
Location		_		_							
Unit Letter K	: <u>207</u>	<u>8</u> F	eet From	n The	South Lin	e and18	392 F	et From The	West	Line	
			•								
Section 11 Town	nship 21	S F	Range	25E	, N	мрм,	I	Eddy		County	
·											
III. DESIGNATION OF TR				NATU						···	
Name of Authorized Transporter of O	"	or Condensa	re [Ä	Address (Gir	ve address to wh	iich approved	l copy of this for	n is to be se	int)	
Koch Oil Co.		U113m						enridge, TX 76024			
Name of Authorized Transporter of Ca	isinghead Gas 🦠	, 🗀 °	or Dry G	as X				l copy of this for		ent)	
Natural Gas Servic	es				P. O.	Box 189,	, Hobbs	, NM 882	41		
If well produces oil or liquids,	Unit		Wp.		ls gas actuall	y connected?	When				
give location of tanks.	K		21s	25E	Yes	·	[10/3	31/91			
If this production is commingled with t	hat from any other	er lease or po	ol, give	commingl	ing order num	ber:				· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA					·						
Designate Type of Completi	on - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
		1			1	<u> </u>	<u></u>	<u> </u>	·······		
Date Spudded	Date Comp	l. Ready to F	Jod.		Total Depth			P.B.T.D.			
· · · · · · · · · · · · · · · · · · ·						<u> </u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fon	nation		Top Oil/Gas	Pay		Tubing Depth			
×								<u> </u>			
Perforations								Depth Casing	Shoe		
	····										
	T	UBING, C	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	SING & TUE	BING SI	ZE		DEPTH SET		SA	CKS CEM	ENT	
•		·									
			······································								
V. TEST DATA AND REQU	JEST FOR A	LLOWA	BLE		,t, <u></u>					·	
OIL WELL (Test must be aft	ter recovery of to	tal volume of	load oil	and must	be equal to or	exceed top allo	wable for th	is depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes					ethod (Flow, pu					
	1							/	roste	V1D -	
Length of Test	Tubing Pre	ssure			Casing Press	ure		Choke Size	7-	17-90	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF	Total	300	
					1				0	, ,	
CACMELL					<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	Transmiser	F			150.			78			
Actual Frod. Test - MCF/D	Length of	i est			Bols. Conde	nsate/MMCF		Gravity of Co.	ndensale		
Tartian Markad Valent Land	hod (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
Testing Method (pitos, back pr.)	Luoing Pre	ssure (Shut-n	п)		Casing Press	ure (Shut-in)		Choke Size			
	L				<u> </u>	···········		1			
VI. OPERATOR CERTIF	ICATE OF	COMPI	LIAN	CE	11	011 00:					
I hereby certify that the rules and r	egulations of the	Oil Conserva	tion			OIL CON	12FHA	ATION D	IVISIO	אכ	
Division have been complied with	and that the infor	mation given					-			,	
is true and complete to the best of	my knowledge ar	nd belief.			Date	Approve	д ,	JUL 101	992		
HM1) U M					Date	, who a	u				
All/Klinter with											
Signature Duglavorth			M ~		∥ By_	ORIGIN	IAL SIGN	ED BY	-		
J/M. Duckworth	upe	rations	Mana Title	ager			VILLIAMS				
111111111111111111111111111111111111111	405				Title	SUPER	VISOR, D	ISTRICT I			
Date	405	<u>/235–36</u>	44		11		•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.