

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0136

Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 068032

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Helbing Federal Gas Com No. 1

9. API Well No.
38
460-015-10769

10. Field and Pool, or Exploratory Area
Indian Basin

11. County or Parish, State
Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

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1. Type of well
☐ Oil ☒ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO., INC.

MAY 09 '94

3. Address and Telephone No.

P. O. BOX 1150, MIDLAND, TX 79702, (915) 687-7182

O. C. D.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

ARTESIA, OFFICE

Section 15, T22S - R23E

1,860' FNL - 1,700' FWL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Gas Glycol Dehydration

- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Chevron proposes to replace the gas dehydration equipment on the subject well site to upgrade the gas quality. This replacement is necessary to adequately protect the bare carbon steel gathering system by maintaining a lower moisture content in the gas stream due to the recent production increases. The packaged unit will be mounted on a structural steel skid and will be set on a polyethylene lined pad to prevent glycol contamination of the surrounding soil. This pad will be surrounded by an earthen dike to contain fluid leaks and minimize environmental damage. It will be located on the existing well site and will not require additional surface disturbance. The equipment will also be painted with BLM approved colors before installation on the location.

APR 11 9 22 AM '94

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lara*

Title Senior Facilities Engineer

Date April 7, 1994

(This space for Federal or State office use)
JOE G. LARA

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 5/5/94