

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
5. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
6. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	
13. STATE		14. DATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) (Surface casing setting)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Big West Drilling Company moved in and rigged up rotary tools; spudded 20" surface hole at 5:15 p.m. MST March 21, 1966. Finished drilling 20" hole to 803 in anhydrite at 7:30 a.m. March 24, 1966. 0° off at 175'; 1° off at 430', 575, 635', and 800'. Ran surface casing as follows:

NO.	DESCRIPTION	THREADS OFF LENGTH	FROM	TO
JTS.				
-	Rotary correction	21.70	0.00	21.70
26	16" OD 65 lbs./ft. H-40 8 rd. thd. ST&C casing	779.73	21.70	801.43
-	16" OD Halliburton guide shoe	0.88	801.43	802.31

Ran two Halliburton centralizers, one on each of the bottom two joints. Cemented by Halliburton with 650 sx. Trinity Lite-Wate 2% calcium chloride, followed by 200 sx. regular cement 2% calcium chloride. Displaced plug to 775'. Plug down at 4:15 p.m. March 24, 1966. Circulated out 175 sx. Tested casing at 5:00 a.m. March 25, 1966 to 1000 psi for 30 min. Held.

RECEIVED

RECEIVED

MAR 28 1966

MAR 28 1966

U. S. GEOLOGICAL SURVEY  
ARTESIA OFFICEU. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Walter D. Powers*

TITLE Asst. Div. Mgr.

DATE March 25, 1966

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL

MAH 291000  
*Hubert C. Baier, Jr.*  
HUBERT C. BAIER, JR.  
ACTING DISTRICT ENGINEER

TITLE

DATE

\*See Instructions on Reverse Side