

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. Llicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR PERRY R. BASS

3. ADDRESS OF OPERATOR Box 1178, Monahans, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660' from the north line and 1980' from the west line
of Section 30, T-20-S, R-31-E, Eddy County, New Mexico.

14. PERMIT NO. 3577 KDB. 3576 DF. 3560 GL.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME Big Eddy

8. FARM OR LEASE NAME Big Eddy Unit

9. WELL NO. 8

10. FIELD AND POOL, OR WILDCAT Undesignated

11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 30, T-20-S, R-31-E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

RECEIVED

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

ADDITIONAL WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Protection String Setting ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Tested the 11-3/4" OD casing to 2000 psi for 30 min. both before and after drilling the shoe. Drilled 10-5/8" hole to 3902, using fresh water for drilling fluid. Commenced losing returns at 2690; lost all returns at 3078. Aerated the water to continue drilling to 3902. Finished hole at 1:00 p.m. 4-2-66. Ran gamma ray - neutron and caliper logs. Set 8-5/8" OD casing as follows:

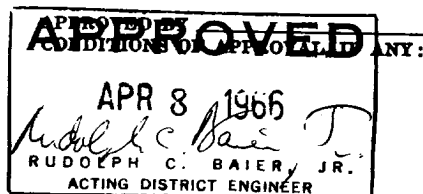
	DESCRIPTION	THREADS OFF		
		LENGTH	FROM	TO
-	Rotary Correction	17.90	0.00	17.90
82	8-5/8" OD 24 lb. per ft. J-55 8 rd. thd. ST&C casing	2482.90	17.90	2500.80
4	8-5/8" OD 32 lb. per ft. J-55 8 rd. thd. ST&C casing	127.12	2500.80	2627.92
-	8-5/8" OD Halliburton two-stage tool	2.20	2627.92	2630.12
-	8-5/8" OD x 10-3/8" OD Brown Oil Tool pin packer	4.70	2630.12	2634.82
39	8-5/8" OD 32 lb. per ft. J-55 8 rd. thd. ST&C casing	1231.17	2634.82	3865.99
-	8-5/8" OD Halliburton float collar	1.80	3865.99	3867.79
1	8-5/8" OD 32 lb. per ft. J-55 8 rd. thd. ST&C casing	31.95	3867.79	3899.74
-	8-5/8" OD Halliburton float shoe	1.85	3899.74	3901.59

First stage cemented by Halliburton with 350 sx. Trinity Lite-Wate cement containing 1/4 lb. Flocele per sack, followed by 100 sx. regular neat. Slurry weight of Lite-Wate 12.8 lbs. per gal. Slurry weight of regular cement 15.2 lbs. per gal. Plug down 8:42 a.m. 4-3-66. Set packer; opened stage tool; circulated out 80 sx. WOC 8 hrs. Cemented second stage with 600 sx. Trinity Lite-Wate cement, weighing 12.8 lbs. per gal. Plug down 5:21 p.m. 4-3-66. Circulated out 100 sx. Closed DV tool with 1500 psi. Held. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudolph C. Baiery, Jr.TITLE Asst. Div. Mgr.DATE April 6, 1966

(This space for Federal or State office use)



TITLE _____

*See Instructions on Reverse Side