

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE INDICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

N. M. 06818

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. LEASE AGREEMENT NAME
2. NAME OF OPERATOR	Big Eddy
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Box 1178, Monahans, Texas	Big Eddy Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' from the north line and 1980' from the west line of Section 30, Township 20 South, Range 31 East, Eddy County, New Mexico.	9. WELL NO.
	8
	10. FIELD AND POOL, OR WILDCAT
	Undesignated <i>unc</i>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 30, T-20-S, R-31-E.
14. PERMIT NO.	12. COUNTY OR PARISH
RECEIVED MAY 11 1966 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	Eddy
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	13. STATE
3577 KB. 3576 DF. 3560 GL.	New Mexico

16. MAY 12 1966 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
ARTESIA, OFFICE
FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Oil String Setting

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Finished drilling 7-7/8" hole to 11,631 in lime at 7:00 p.m. MST 5-4-66. 5° off vertical at 11,625. Lane Wells ran gamma ray - acoustic log, Induction - ES log, Minilog-Caliper, and Dipmeter, checking total depth at 11,625. Ran drill pipe and bit, circulated 3 1/2 hrs., pulled and laid down drill pipe, drill collars, and bit. Ran casing as follows:

JTS.	DESCRIPTION	THREADS OFF		
		LENGTH	FROM	TO
-	Rotary correction	18.43	0.00	18.43
43	5 1/2" OD 17 lb. per ft. N-80 Buttress Thd. casing	1598.62	18.43	1617.05
1	5 1/2" OD 17 #/ft. N-80 Buttress to LT&C X-over joint	35.26	1617.05	1652.31
188	5 1/2" OD 17 #/ft. N-80 LT&C casing	7888.46	1652.31	9540.77
64	5 1/2" OD 20 #/ft. N-80 LT&C casing	2019.01	9540.77	11559.78
-	5 1/2" OD Halliburton differential fill collar	1.85	11559.78	11561.63
-	5 1/2" OD Halliburton float collar	1.55	11561.63	11563.18
1	5 1/2" OD 20 lb. per ft. N-80 LT&C casing	32.70	11563.18	11595.88
-	5 1/2" OD Halliburton float collar	1.55	11595.88	11597.43
1	5 1/2" OD 20 lb. per ft. N-80 LT&C casing	32.39	11597.43	11629.82
-	5 1/2" OD Halliburton float shoe	1.70	11629.82	11631.52

Ran ten Halliburton centralizers, one on each of the bottom 10 joints. On bottom with the 5 1/2" OD casing at 3:40 p.m. MST 5-6-66. Circulated 1 hr. Halliburton pumped in 30 bbls. fresh water followed by 500 sx. Trinity Inferno neat cement. Slurry weight 16.0 lbs. per gal. Displaced with 273 bbls. fresh water. Plug down 5:55 p.m. MST 5-6-66. Pressured plug to 3000 psi; held.

18. I hereby certify that the foregoing is true and correct

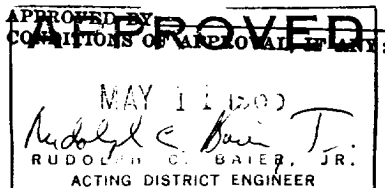
SIGNED

TITLE

Asst. Div. Mgr.

DATE May 9, 1966

(This space for Federal or State office use)



TITLE

DATE

*See Instructions on Reverse Side