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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 18 1966

I. Operator
Perry R. Bass
Address
Box 1178, Monahans, Texas 79756
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Big Eddy Unit Lease No. NM-06818 Well No. 8 Pool Name, including Formation Undesignated Big Eddy Kind of Lease NM 6818
Location
Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West
Line of Section 30 Township 20S Range 31E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil The Permian Corporation or Condensate
Name of Authorized Transporter of Casinghead Gas None or Dry Gas
Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, Texas 79701
If well produces oil or liquids, give location of tanks. Unit C Sec. 30 Twp. 20S Rge. 31E Is gas actually connected? When

V. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded March 21, 1966 Date Compl. Ready to Prod. May 13, 1966 Total Depth 11,631 P.B.T.D. 11,559
Elevations (DF, RKB, RT, GR, etc.) 3576 DF, 3577 KB, 3560 Gr. Name of Producing Formation Strawn Top Oil/Gas Pay 11,462 Tubing Depth 11,263
Perforations 11,462-67, 11,480-85 & 11,489-11,502 (23') w/2 shots per foot Depth Casing Shoe 11,631
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
20" 16" 802 850
13 3/4" 11 3/4" 2163.53 800
10 5/8" 8 5/8" 3901.59 1050
7 7/8" 5 1/2" 11631.52 500

* TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks May 13, 1966 Date of Test May 17, 1966 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 14 hours Tubing Pressure 2350 Casing Pressure Packer Choke Size 3/8"
Actual Prod. During Test 424.70 Oil-Bbls. 424.70 Water-Bbls. None Gas-MCF 1980
* (5 1/2" csg) 2 3/8" 11262.93 Swung
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
X. J. Murty, Jr.
(Signature)
Division Production Clerk
(Title)
May 17, 1966
(Date)
OIL CONSERVATION COMMISSION
MAY 18 1966
APPROVED BY R. L. Stamm
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.