

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 06818

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Undesignated Big Eddy
2c
Sec. 30, T-21-S, R-31-E11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 30, T-21-S, R-31-E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RES. ☐

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements)

At surface 660' FNL and 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

Apr. 21, '66

16. DATE T.D. REACHED

May 6, 1966

17. DATE COMPL. (Ready to prod.)

May 13, 1966

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3577 KB, 3576 DF, 3560 Gr.

19. ELEV. CASINGHEAD

3558'

20. TOTAL DEPTH, MD & TVD

11,631

21. PLUG, BACK T.D., MD & TVD

11,559

22. IF MULTIPLE COMPL.,
HOW MANY*

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23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Single completion.

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Caliper and Dipmeter

Gamma ray-Acoustilog, Induction ES, Minilog-

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	802	20"	Cem/850 sks	None
11 3/4"	47	2163.53	13 3/4"	Cem w/800 sks	None
8 5/8"	24 & 32	3901.59	10 5/8"	Cem w/1050 sks	None
5 1/2"	17 & 20	11631.52	7 7/8"	Cem s/500 sks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	11,262.93	11,066.77-11,076.72

31. PERFORATION RECORD (Interval, size and number)

11,462-11,467)
11,480 - 11,485) (23') w/2 jet shots/ft.
11,489-11,502)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,462-11,502	250 gals acetic acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
May 13, 1966		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
May 17, '66	14	3/8"	→	424.70	1980	None	4662/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2350	Packer	→	728.02	3394	None	51.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Roger Barrett

35. LIST OF ATTACHMENTS

2 ea. Induction Electrolog, Acoustilog and Minilog. Record of Inclination.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. J. Murty, Jr.

TITLE

Div. Prod. Clerk

DATE

May 17, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)