Form 9-331 (May 1963)	- N. M. O. C. C. COPY I TED STATES		
	ALNT OF THE INTER	SUBMIT IN TRI _ CA (Other instructions on verse side)	Are. Budget Bureau No 42 D1494
GEOLOGICAL CURVEY			5. LEASE DESIGNATION AND SERIAL NO. New Mexico 06818
(Do not use this form for propos Use "APPLICA"	CES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such	NOV 1 OGICAL MEXICIA	G IF INDIAN. ALLOTTEE OR TRIBE NAME
OIL GAS	R	NOV 1 OGICAL MEXICON S. GEOLOGICAL MEXICON S. GEOLANNEN ARTESIA	7. UNIT AGREEMENT NAME
WELL LAW WELL OTHER 2. NAME OF OPERATOR		NUN CLOSICH ME	Big Eddy
PERRY R. BASS	V	S. GEU A. ML	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		ARTES	9. WELL NO.
4. LOCATION OF WELL (Report focation cle See also space 17 below.) At surface (200 the form the	early and in accordance with any	State requirements.*	8 10. FIELD AND POOL, OR WILDCAT
of Section 30, Township 20 New Mexico.	orth line and 1980 South, Range 31 Ea	from the west line ast, Eddy County,	Big Eddy - Strawn ? 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
RECENTVED	15. BLEVATIONS (Show whether D	, RT, GR, etc.)	Sec. 30, T-20-S, R-31-E. 12. COUNTY OF PARISH 13. STATE
	3577 KDB. 3576 DF.	·	
16. Check App	propriate Box To Indicate N		Eddy New Mexico
NOTICE OF INTENT	ION TO:	1	BQUENT REPORT OF:
	LL OR ALTER CASING	Attempted WATER SHUT-OFF	
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
DEDATE WHIT	ANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
(Other)	IANGE PLANS	(Other)	
	TIONS (Clearly state all pertinent	Completion or Record	ilts of multiple completion on Well mpletion Report and Log form.)
proposed work. If well is directions nent to this work.)*	ally drilled, give subsurface locat	ions and measured and true ver	mpletion Report and Log form.) tes, including estimated date of starting any tical depths for all markers and zones perti-
277 bbls. oil. 360 bbls. w	r shut-off reported	8-15-66, water aga	in broke in. Well tested
24 hrs. on 9-14-66. FTP 1	550 psi 0. 0.15 4	4 hall a la gas	through a 20/64" choke in
perforated the section 11.	412 = 11.416 with 2	o, Killed Well, pul	led tubing and packer, and
fired 2 jets at 11,430, and	d perforated the sec	ction 11.445-11.450	, fired two jets at 11,420; with 2 jet shots per foot.
Set a Baker Model D packer forated interval 11.486-11	containing an exper	ndable plug at 11.4	75. shutting off the new
forated interval 11,486-11 Found communication existed	,492. Acidized the	new perforations w	ith 500 gal, at 1400 psi.
Found communication existed 11,468-11,471, plugged with	a to lower zone 11,1	486-11,492. Set and	other Baker Model D packer
ially decreased. Fished of	nut the netwieweble	Mante bruge waver	production was not mater-
11,376, and squeezed off al	1] parforations with	prug; ran and set a	a drillable retainer at
of 4000 psi. Reversed out Drilled out to 11,455; test	100 sx; left 40 sx,	in the formation	and 10 sy in the again
Drilled out to 11,455; test 11,416 with 2 jet shots per	ted casing to 4000 p	osi; held. Re-perfor	rated the section 11 /12 -
11,416 with 2 jet shots per perforated the section 11.4	r root, fired two je	ts at 11,420; fired	i two jets at 11.430, and
regular 15% acid at a maxim		Jet shots per 100t.	Acidized with 500 gal.
down; re-acidized with 2000		I USL, LEGATING NHA	
then to 3600 psi. Job comp			
2200 nd 0. 10 20, ((leted 11.05 acru, Ma	ximum pressure 5300) psi; broke to 4700 psi,
	oleted 11:05 a.m. 10	-3-66. On test 10-6) psi; broke to 4700 psi, 5-66, flowed 396 bbls.
2000 psi. On 10-20-66, flc 3 20/64" choke in 24 has	bleted 11:05 a.m. 10 590 MCF gas through	a 16/64" choke. Ga) psi; broke to 4700 psi, 5-66, flowed 396 bbls. As oil ratio 6540. FTP
a 20/64" choke in 24 hrs.	bleted 11:05 a.m. 10 590 MCF gas through	a 16/64" choke. Ga) psi; broke to 4700 psi, 5-66, flowed 396 bbls. As oil ratio 6540. FTP
a 20/64" choke in 24 hrs. shut-off was unsuccessful.	bleted 11:05 a.m. 10 590 MCF gas through wed 356 bols. oil, Gas oil ratio 6011.	a 16/64" choke. Ga) psi; broke to 4700 psi, 5-66, flowed 396 bbls. As oil ratio 6540. FTP
a 20/64" choke in 24 hrs. shut-off was unsuccessful. 18. I hereby certify that the foregoing is tr	bleted 11:05 a.m. 10 590 MCF gas through wed 356 bbls. oil, Gas oil ratio 6011.	ximum pressure 5300 -3-66. On test 10-6 a 16/64" choke. Ga 340 bbls. water, ar FTP 1650 psi. Th) psi; broke to 4700 psi, 5-66, flowed 396 bbls. As oil ratio 6540. FTP
a 20/64" choke in 24 hrs. shut-off was unsuccessful. 18. I hereby certify that the foregoing is tr SIGNED	bleted 11:05 a.m. 10 590 MCF gas through owed 356 bbls. oil, Gas oil ratio 6011.	a 16/64" choke. Ga) psi; broke to 4700 psi, 5-66, flowed 396 bbls. As oil ratio 6540. FTP
A 20/64" choke in 24 hrs. shut-off was unsuccessful. 18. I hereby certify that the foregoing is tr SIGNED (This space for Federal or Space office office of	bleted 11:05 a.m. 10 590 MCF gas through owed 356 bbls. oil, Gas oil ratio 6011.	ximum pressure 5300 -3-66. On test 10-6 a 16/64" choke. Ga 340 bbls. water, ar FTP 1650 psi. Th) psi; broke to 4700 psi, 5-66, flowed 396 bbls. As oil ratio 6540. FTP ad 2140 MCF gas through hus, the attempted water
a 20/64" choke in 24 hrs. shut-off was unsuccessful. 18. I hereby certify that the foregoing is tr SIGNED	TITLE AS	ximum pressure 5300 -3-66. On test 10-6 a 16/64" choke. Ga 340 bbls. water, ar FTP 1650 psi. Th) psi; broke to 4700 psi, 5-66, flowed 396 bbls. As oil ratio 6540. FTP ad 2140 MCF gas through hus, the attempted water

*See Instructions on Reverse Side

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BEEKMAN STRICT ENGINEER

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ACTING