Forái 9-331 : Max 1963 :	UNTED STATES C. C. DEPARTMEL. OF THE INTER GEOLOGICAL SURVEY	(Athen instanctions as)	Form approved. Budget Bureau No. 42 R1424. 5 LEVER DEPENDENCE VER DEPENDEPENDENCE VER DEPENDENCE VER DEPENDENCE VER DEPENDENCE		
Character SU	NDRY NOTICES AND REPORTS	back to a difference reservels.	6 Ις ΙΧριγκή ΑΓΙ ΕΓΟΡΤΡΙΑΤ ΝΑΝΤΕ ΕΓΟΓΤΡΙΑΤΙΚΑΝ ΑΓΙ ΕΓΟΤΡΙΕ ΟΝ ΤΡΙΜΕ ΝΑΝΤΕ		
2. NAME OF OPERATOR	RRY R. BASS	ON WELLS back to a difference ercole. proposals.) PECO DECO DECO DECO DECO DECO NEW MEXICO NEW MEXICO S S S S S S S S S S S S S	7. UNIT AGREEMENT NAME Big Eddy Unit 8. FARM OR LEASE NAME Big Eddy Unit 9. USEL NO.		
4. LOCATION OF WELL See also space 17 b At surface 660 f	Monahans, Texas 79756 (Report Location clearly and in secondance with an index) from the north line and 1980' ownship 20 South, Range 31 East	s State requirements." from the west line of	Big Eddy - Strawn H SPC. T. R. M. OB DLR AND SUBVEY OR ABBA		
11 FRMIT NO	15. ELEVATIONS (Show whether	PF, RT, GR, etc.)	Sec. 30, T-20-S, R-31-E.		
	3577 KDB, 3576 DF	. 3560 GL	Eddy New Mexico		
19	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data		
	NOTICE OF INTENTION TO :	Attempted subsequ	EN PEDBI OFI		
		-	REPAIRING SET.		
TEST WATER SHE		WATER SHUT-OFF X FRACTURE TREATMENT	ALTERING CASING		
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OP ACIDIZING	IPANDED MPATZ		
SHOOT OR AUDIZE					
REPAIR WELL	CHANGE PLANS	(Other) (NUTE: Report_results	of multiple completion on Well		
(Other) /			etion Report and Les form.)		
nent to this work	or COMPLETED OPERATIONS (Clearly state all pertin If well is directionally drilled, give subsurface lo k.)* (Reference is made to "Sund	ry Notices And Reports	On wells, or August 15,		
1966 and Nove	mber 9, 1966, covering previou	s attempts to shut off	water production in this		
	st 10-31-66, the well flowed 3				
through a 20/64" choke in 24 hrs. Gas oil ratio 5879. FTP 1600 psi. On 11-1-66, a Lane-					
Wells tracer survey was run that showed all radioactive material left the well bore below					
11,446. The well was killed with brine on that date, and tubing and packer were pulled. The					
tailpipe was removed from below the packer, and packer and tubing were run. The packer, a					
Halliburton RTTS tool, was set at 11,370. On 11-2-66, squeezed perforated intervals 11,412 -					
11,416; 11,420; 11,430; and 11,445 - 11,450 with 200 sx. regular cement mixed with 180 gal.					
latex (49.87 bbls. volume). Maximum pressure 6000 psi; no staging. Left 17 bbls. of latex-					
cement in the formation. Pulled tubing and packer; drilled out to the old PBTD of 11,455,					
and tested the casing to 4000 psi. Held. Pulled tubing and bit. On November 4th, perforated					
the 5½" OD casing 11,388-11,392, 11,396-11,406, and 11,412-11,416. Fired two jets at 11,420. Fired two jets at 11,432, then perforated the interval 11,442-11,447. All intervals per-					
Fired two jet	2 jet shots per foot. Ran RTT	$\frac{1}{2}$ = 10 $\frac{1}{2}$ = 2 $\frac{3}{8}$ ODELIE	tubing: spotted 500 val		
IOTALEC WILL	2 jet shots per toot, Ran Kin	the packer at 11 347	Pressured the acid to		
regular 15% acid over the perforations; set the packer at 11,347. Pressured the acid to 4000 psi; broke to 3200 psi; acidized at 4800 - 3200 psi at 2.5 bbls. per min. Swabbed					
1 hr hullin	ng the fluid level down the tub	oing to 3600's shut dow	n over night. Swabbed 1 hr.		
-11-5-66	ell kicked off and commenced t	lowing. On 11-7-66.	flowed 203 bbls. oil. 61		
on 11-5-66; well kicked off and commenced flowing. On 11-7-66, flowed 203 bbls. oil, 61 bbls. water, and 1310 MCF gas through 20/64" choke. Gas oil ratio 6453. FTP 900 psi.					
0n 12-1-66 f	lowed 226 bbls. oil. 127 bbls.	water, and 1600 MCF 2	as through a 20/64" choke.		
Gas oil ratio	7080. FTP 1000 psi. On rout	ine production.			

18. I hereby certify that the foregoing is true		
STUNED TOLES (T	Mare TURLE Asst. Div. Mgr.	DATE 12-5-66
APPROVED BY APPROVAL, IF ANY:	TITLE	RECEIVED
AP DE REFERMANN	*See Instructions on Reverse Side	DEC 7 1966
ACTING DISTRICT ENGINEER		D. C. C.