

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-118
Revised 1-1-55

Operator Perry R. Bass		Pool Big Eddy Strawn		County Eddy												
Address Box 2760, Midland, Texas 79702-2760				Type of Test - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	S.P. TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS RA CU.F.
		U	S	T	R							WATER BLS.	GRAV. OIL	OIL BLS.	GAS M.C.F.	
Big Eddy Unit 06818	8	C	30	20S	31E	11-14-83	F	32/64	125	1	24	6	46.4	46	152	330
	10	K	19	20S	31E	11-30-83	P	---	55	43	24	200	46.4	29	205	706
Well No. 8 is flowed one (1) day each month. Request daily allowable be set at 2 Bbls. day.																

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No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Keep original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above info is true and complete to the best of my ledge and belief.

H. F. Wurtz, Jr.
H. F. Wurtz, Jr.
Senior Production Clerk 12-

(Title)