G/	NEW MEXICO
AS -	010
GAS-OIL RATIO TESTS	NEW MEXICO OIL CONSERVATION COMMISSION

C-118 Protond 1-1-55

	will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Kall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate peol sules.	No well will be easigned an allowable greater than the amount of oil produced on the official test. Dwirg gearoli ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased slicwables when authorized by the Commission. Can volumes must be reported in MCF measured at a pressure base of 15.025 pais and a temporature of 60° F. Specific gravity base						Big Eddy Unit 06818			land, Texas	Perry R. Bass
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	1. A. M F. Wurtz, ior Produ	I hereby certify that the above infor is true and complete to the best of my ledge and belief.	 Γ	D	70	allowable		46.4 46.4	015	PROD. DURING	Completion	
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