

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-63

Operator		Pool		County		Lease Name		WELL NO.		LOCATION			DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST		PROD. DURING TEST		GAS - OIL RATIO		
Address		P.O. Box		State		City		No.		U	S	T	R	DATE	TIME	SIZE	IN.	PSI	IN.	BARRELS	FEET	WATER	GAS	WATER	GAS		
Perry R. Bass		2760		TX		Big Eddy (Standard)		8		C	30	205	315	SHUT IN.													
P.O. Box 2760, Alameda								10		K	19	205	315	SHUT IN.													

RECEIVED BY
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 O. C. D.
 ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

P. C. Hartshorn 11/5/85
 (Signature)
SE. PRODUCTION CLERK