|  |  | <u></u>   | M OIL CONS COMMISSION<br>Drawer DD<br>Artesia, NM 88210                          | С                |
|--|--|---|--|------------------|
| -<br>prm 3160-5  | UNITED STAT  | TES   | FORM APPROVED  |                  |
| une 1990)  | DEPARTMENT OF TH   |   | Budget Bureau No. 1004-0135  |                  |
|  | BUREAU OF LAND MA  |   | 5. Lease Designation and Serial No.  |                  |
|  |  |   | NM-06818   |                  |
|  | SUNDRY NOTICES AND REP   |   | 6. If Indian, Allottee or Tribe Name   |                  |
|  |  | eepen or reentry to a different reserv  | oir.   |                  |
| Us   | se "APPLICATION FOR PERMIT   | -" for such proposals   |  |                  |
|  | SUBMIT IN TRIP   |   | 7. If Unit or CA, Agreement Designation  | n                |
|  |  | LICATE  | 891000326 G  |                  |
| . Type of Weil   |  |   |  |                  |
| X Weil U Other   |  |   | 8. Well Name and No.<br>Big Eddy Unit #8   |                  |
| . Name of Operator   |  | VPP I S 1940  | 9. API Well No.  |                  |
| Bass Enterpri  | ises Production Company  |   | 30-015-10775   |                  |
| •••••••••••••••••••••••••••••••••••••••  |  |   | 10. Field and Pool, or Exploratory Area  |                  |
| P. O. Box 2760 Midland, Texas 79702 (915) 683-2277<br>4. Location of Weil (Footage, Sec., T., R., M., or Survey Description) |  |   | Strawn "A"   |                  |
| 4. Location of Well (Poolage, Sec., 1., K., M., of Survey Description)<br>660 FNL & 1980 FWL                                 |  |   | 11. County or Parish. State  |                  |
| KE/4 of NW/4 of Section 30, T20S, R31E   |  |   | -  |                  |
| _, , .   |  |   | Eddy County, New Me  | exico            |
| CHECK A  | PPROPRIATE BOYIS TO INF  | DICATE NATURE OF NOTICE, RE   |  |                  |
|  |  |   |  | <u> </u>         |
| TYPE OF S  | SUBMISSION   | TYPE OF ACT   | 10N  |                  |
| XX Notice of   | Intent   | Abandonment   | Change of Plans  |                  |
|  |  | Recompletion  | New Construction   |                  |
| Subsequent Re  | at Report  | Plugging Back   | Non-Routine Fracturing   |                  |
|  |  | Casing Repair   | Water Shut-Off   |                  |
| 🗌 Final Aba  | indonment Notice   | Altering Casing   | Conversion to Injection  |                  |
|  |  | X Other Return to Product   | 101 Dispose Water<br>(Note: Report results of multiple completion on             | Wait             |
|  |  |   | Completion or Recompletion Report and Log fe                                     | orm.)            |
|  | pleted Operations (Clearly state all pertinent detail  | ils, and give pertinent dates, including estimated date of s  | tarting any proposed work. If well is directionally of                           | iniled,          |
| 3. Describe Proposed or Com<br>give subsurface locati  | ions and measured and true vertical depths for a   |   |  |                  |
| <ol> <li>Describe Proposed or Com-<br/>give subsurface location</li> </ol>   | ions and measured and true vertical depths for a   |   |  |                  |
| give subsurface location<br>This well has<br>Production Co<br>and lay down   | s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.<br>been scheduled. The CIBP w  | 1 2 sacks cement on plug<br>The actual date for re-                              | ses<br>,         |
| give subsurface location<br>This well has<br>Production Co<br>and lay down   | s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-                              | ses<br>,         |
| give subsurface location<br>This well has<br>Production Co<br>and lay down   | s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-                              | ses<br>-<br>94.  |
| give subsurface location<br>This well has<br>Production Co<br>and lay down   | s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-                              | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down   | s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-                              | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down   | s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-                              | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down   | s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-                              | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down   | s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-                              | ses<br>,-<br>94. |
| give subsurface location<br>This well has<br>Production Co<br>and lay down<br>completion to                                  | s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-<br>ill be set by June 1, 199 | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down<br>completion to                                  | ions and measured and true vertical depths for a<br>s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf<br>o the Delaware has not b  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-                              | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down<br>completion to                                  | ions and measured and true vertical depths for a<br>s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf<br>o the Delaware has not b  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-<br>ill be set by June 1, 199 | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down<br>completion to<br>CERTIFIED #P                  | ions and measured and true vertical depths for a<br>s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf<br>o the Delaware has not b<br>237 023 592- GEG:PGO  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.<br>been scheduled. The CIBP w  | 1 2 sacks cement on plug<br>The actual date for re-<br>ill be set by June 1, 199 | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down<br>completion to<br>CERTIFIED #P                  | ions and measured and true vertical depths for a<br>s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf<br>o the Delaware has not b<br>237 023 592- GEG:PGO  | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.  | 1 2 sacks cement on plug<br>The actual date for re-<br>ill be set by June 1, 199 | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down<br>completion to<br>CERTIFIED #P                  | ions and measured and true vertical depths for all<br>s re-completion potential<br>ompany proposes to set a<br>production tubing, perf<br>o the Delaware has not b<br>237 023 592- GEA:PAO<br>oregoing is true and correct<br>Correction T                           | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.<br>been scheduled. The CIBP w  | 1 2 sacks cement on plug<br>The actual date for re-<br>ill be set by June 1, 199 | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down<br>completion to<br>CERTIFIED #P                  | ions and measured and true vertical depths for all<br>s re-completion potential<br>ompany proposes to set a<br>production tubing, perf<br>o the Delaware has not b<br>237 023 592- GEA:PAO<br>oregoing is true and correct<br>Correction T                           | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.<br>been scheduled. The CIBP w  | 1 2 sacks cement on plug<br>The actual date for re-<br>ill be set by June 1, 199 | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down<br>completion to<br>CERTIFIED #P                  | ions and measured and true vertical depths for all<br>s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf<br>o the Delaware has not b<br>237 023 592- GEG:PGO<br>oregoing is true and correct<br>r State office use)<br>Sate office use) | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.<br>been scheduled. The CIBP w<br>been scheduled. The CIBP w<br>inte <u>Sc Man Englis</u> | 1 2 sacks cement on plug<br>The actual date for re-<br>ill be set by June 1, 199 | ses<br>          |
| give subsurface location<br>This well has<br>Production Co<br>and lay down<br>completion to<br>CERTIFIED #P<br>CERTIFIED #P  | ions and measured and true vertical depths for all<br>s re-completion potentia<br>ompany proposes to set a<br>production tubing, perf<br>o the Delaware has not b<br>237 023 592- GEG:PGO<br>oregoing is true and correct<br>r State office use)<br>Sate office use) | al in the Delaware. As a f<br>a CIBP at 11,300', dump bai<br>form casing integrity test.<br>been scheduled. The CIBP w  | 1 2 sacks cement on plug<br>The actual date for re-<br>ill be set by June 1, 199 | ses<br>          |