

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Division  
1st Street  
BLM GRA  
February 08, 1996

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-06818
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation Big Eddy Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL, Unit Letter C Section 30, T20S-R31E	8. Well Name and No. Big Eddy Unit #8
	9. API Well No. 30-015-10775
	10. Field and Pool, or Exploratory Area Maroon Cliffs (Bone Spring)
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<div>ACCEPTED FOR RECORD JUN 10 1997 acs</div>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/5/97 RU Dual Manual 3000 psi BOPE. Pull out of hole with tubing. Run CET from 11,270' to 9000'. TOC @ 9180'.  
5/6/97 RIH with 4" casing gun loaded with 4 Hyper III charges @ 1 JSPF @ 180 degree phasing. Perf casing @ 8900'.  
5/7/97 RIH w/ 4" casing gun loaded with 4 Hyper II charges @ 1 JSPF with 180 degree phasing. Perf casing @ 7920'.  
5/8/97 Set cement retainer @ 8850'. Sting into retainer and break circ.  
5/9/97 Pump 500 gals 15% Hcl with additives to clean up annulus. Pump 200 sx Class H cement, unsting from retainer and reverse tbq clean. Recovered 6 bbls cement at pit. PUH to 7951'. Pump 50 sx Class H cement and spot across perfs @ 7920'. Squeeze 3.5 bbls of cement into perfs @ 100 psi. WOC 48 hours.  
5/12/97 Tag cement @ 7792', break circ with FW, drill out to 8843', test wellbore to 550 psi, held OK.  
5/13/97 Run CBL and found TOC @ 7820'. RIH w/ 4" casing gun loaded with Hyper Jet II charges @ 2 JSPF with 180 degree phasing, perf formation @ 8342-57' (15', 30 shots).  
5/14/97 Acidize with 1500 gals 7-1/2% Hcl with additives, flush acid and swab well in.  
5/21/97 Frac with 36,288 gals and 146,317# sand. Clean out fill to PBD @ 8843'.  
5/23/97 Set Lufkin 640D pumping unit, continue with wellhead, flowline, and battery facilities.  
5/26/97 Return well to production, tie in gas and oil line.

14. I hereby certify that the foregoing is true and correct

Certified P 966 241 534

Signed Tami L. Wilber Tami L. Wilber Title Production Clerk Date 6/6/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_