

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2760 Midland, TX 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
660' FNL & 1980' FWL, Unit Letter C
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
5/5/97

16. DATE T.D. REACHED
5/13/97

17. DATE COMPL. (Ready to prod.)
5/27/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3560' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11,632'

21. PLUG, BACK T.D., MD & TVD
8843'

22. IF MULTIPLE COMPL.,
HOW MANY* Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-11,632'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

8342-57' Bone Spring

25. WAS DIRECTIONAL
SURVEY MADE
NA

26. TYPE ELECTRIC AND OTHER LOGS RUN

NA

27. WAS WELL CORED
NA

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	65#	802'	20"	600 sx Circ	NA
11-3/4"	47#	2162'	13-3/4"	800 sx Circ	NA
8-5/8"	24 & 32#	3901'	10-5/8"	1050 sx Circ	NA
5-1/2"	17 & 20#	11,632'	7-7/8"	500 sx, 10,042 TOC	NA

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	7969'
						PACKER SET (MD)
						NA

31. PERFORATION RECORD (Interval, size and number)
7920' (1', 1 hole, Squeeze Perf)
8900' (1', 1 hole, Squeeze Perf)
8342-57' (15', 30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7920' - 8900' Block Squeeze with 250 sx cmt
between perfs.

8342-57' Acidize w/1500 gals 7-1/2% HCl.
Frac w/36,288 gals, 146,317# sand

33.*
DATE FIRST PRODUCTION
5/28/97
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
Pumping, Lufkin 640D

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST 6/8/97	HOURS TESTED 24	CHOKE SIZE 42/64"	PROD'N. FOR TEST PERIOD 35	OIL - BBL. 35	GAS - MCF. 784	WATER - BBL. 30	GAS - OIL RATIO 22,400
FLOW. TUBING PRESS. 200	CASING PRESSURE 700	CALCULATED 24-HOUR RATE 35	OIL - BBL. 35	GAS - MCF. 784	WATER - BBL. 30	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jami L. Wilber TITLE Production Clerk

DATE 6/11/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof pored intervals and all drill-stem tests including depth intervals tested, pushion used, time to open, flowing and shut-in pressures and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				T/Rustler	592'	2984'
				Base Rustler	783'	2793'
				T/Salt	865'	2711'
				Base Salt	2054'	1522'
				T/Tansill	2111'	1465'
				T/Yates	2290'	1286'
				T/Reef	2483'	1093'
				T/Del. Sand	3678'	-102'
				T/Bone Spring	7120'	-3544'
				T/Wolfcamp	10278'	-6702'
				T/Strawn	11,329'	-7753'