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PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS- BACK SIDE) RECEIVED

I. OPERATOR		OCT 17 1966
PAN AMERICAN PETROLEUM CORPORATION		B. B. C.
Box 68 Hobbs N.M. 88240		ARTESIAN OFFICE
Reason(s) for filing (Check proper box)		
New Well	☒	Change in Transporter of:
Recompletion	☐	Oil ☐
Change in Ownership	☐	Casinghead Gas ☐
		Dry Gas ☐
		Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Big Eddy Unit Federal	Well No.	10	Well Name, including Location	Big Eddy Strawn	Kind of Lease	State, Federal or Fee	Lease No.	LC-070220
Location	Unit Letter M 1656.49 Feet From The South Line and 1972.46 Feet From The West								
Line of Section	19	Township	21S	Range	31-E	NMPM	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒	Address (Give address to which approved copy of this form is to be sent)	Box 315 Midland Texas					
Name of Authorized Transporter of Casinghead Gas	☐	Address (Give address to which approved copy of this form is to be sent)	Carlsbad, N.M.					
Unit	0	19	20	31	Is gas actually connected?	Yes	When	10-17-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X		X					
Date Spudded	8-28-66	Date Compl. Ready to Prod.	10-11-66	Total Depth	11449'	P.B.T.D.	11407'	
Elevations (DF, RAB, RT, GR, etc.)	3549' RDB	Name of Producing Formation	STRAWN	Depth to this Pay	11365'	Tubing Depth	11404'	
Perforations	11372-399 w/2SPF					Depth Casing/Shoe	11449'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	762'	800 - cwc
13 3/4"	11 3/4"	2165'	800 - cwc
10 5/8"	8 5/8"	3935'	1450 - cwc
7 1/8"	5 1/2"	11449'	350

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	10-12-66	Date of Test	10-13-66	Producing Method (Flow, pump, gas lift, etc.)	Flowing
Length of Test	24	Tubing Pressure	3000	Casing Pressure	DK4
Actual Prod. During Test	504	Oil-Bbls.	504	Water-Bbls.	0
				Choke Size	14/64"
				Gas-MCF	1880 (GOR-3730 cgl 52°)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0-4 NMCC-ART
1-STATE LAND
1-BOYS
1-CV BAYES
1-PERRY R.BASS
1-SUSP

(Signature)

(Title)

(Date)

Curea
10-14-66

OIL CONSERVATION COMMISSION

APPROVED

OCT 19 1966

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(DEVIATION SURVEYS)

447 - $\frac{1}{4}$
 750 - $\frac{3}{4}$
 1190 - $\frac{1}{2}$
 1600 - "
 1950 - 1
 2160 - $\frac{1}{2}$
 2460 - $1\frac{3}{4}$
 2855 - $1\frac{1}{2}$
 3250 - "
 3650 - $1\frac{1}{4}$
 3935 - $1\frac{3}{4}$
 4140 - $1\frac{1}{2}$
 4608 - "
 4836 - $1\frac{3}{4}$
 5324 - 2
 6050 - $1\frac{3}{4}$
 6390 - $1\frac{1}{4}$
 6825 - $1\frac{1}{2}$
 7312 - 1
 7800 - $1\frac{1}{4}$
 8130 - 1
 8360 - $1\frac{1}{4}$
 8790 - "
 9290 - 1
 9850 - $1\frac{3}{4}$
 9920 - 2
 10400 - $1\frac{1}{2}$
 10750 - $1\frac{1}{2}$
 11145 - 1
 11360 - $1\frac{1}{2}$

The above are true to the best of my knowledge.

AREA Supt

PAN AMERICAN PETROLEUM CORPORATION

Sworn to this date, the 14th day of October, 1966.

W. M. Moorhead

May C. Notary Public Ins for Lea Co. N.M.
 My Commission expires 10-18-68

