HO. OF COPIES RECEIVED			i 75	
DISTRIBUTION	4			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER OIL	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
PAN AMERIC	CAN	PETR	OLE	

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE 0. C.		Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-85			
	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL	AUTHORIZATION TO TR	ANSPORTOUS AND MATHERAL G	AS			
1.	2 GAS OPERATOR PRORATION OFFICE Operator			100y			
	PAN AMERICAN PETROLE	UM CORPORATION	'				
	BOX 68, HOBBS, N. M.	BOX 68, HOBBS, N. M. 88240					
	Reason(s) for filing (Check proper box  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde	<b>;≒</b>	•			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	BIGEDDY UNIT LOCATION	Well No. Pool Name Including F	State, Federal	or Fee FED. 070220			
	10	000	ne and 1972.46 Feet From Th				
		wnship 20-5 Range	51-C, NMPM, ED.	Ounty County			
III.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	As Address (Give address to which approve	ed copy of this form is to be sent)			
	THE TERMIAN CORP Nome of Authorized Transporter of Ca Porns M Company OF Am PHILLIPS PETROLEUM CO	ND. TEXAS  ed copy of this form is to be sent)  TEXAS					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		10-17-66			
IV.	L	th that from any other lease or pool,	give commingling order number:	1-12-67			
	Designate Type of Completi	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load all an	d must be sound to an average to a flow			
• •	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF			
,							
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
			APPROVED JAN 19 1967 19				
$\sim$							
1	5. NMOCC. ART 1. NSW 1. BILL FARMER		TITLE This form is to be filed in con If this is a request for allowab	ole for a newly drilled or deepened			
i	- 5050 (Signo - LRy	AREA SUPERINTENDENT	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
-	(Da	1-13-67	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				