NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS	REG	O OIL CONSERVATION COMMISSION QUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND MATU	Supersedes Old C-104 and C-1	
OPERATOR - PRORATION OFFICE	_	·	All Edit Die	
Operator			<u> </u>	
Perry R. Bass				
Box 1178, Monaha Reason(s) for filing (Check proper be New Well Recompletion Change in Ownership	Ans, Texas 79756 Ox) Change in Transporter of: Oil Casinghead Gas	, , , , , , , , , , , , , , , , , , ,	in) contract with Famariss il 30, 1970.	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND) LEASE			
Lease Name Big Eddy Unit	Well No.	Pool Name, Including Formation Big Eddy Strawn	Kind of Lease Federal State, Federal or Fee LC 707220	
Location	56.49 Feet From The South		17	
		22. 7	t From The West	
	ownship 20 - S Rar		Eddy County	
III. DESIGNATION OF TRANSPORM Name of Authorized Transporter of C The Permian Corporation of Authorized Transporter of C Potash Company of Ame Phillips Petroleum Company of Management of Company of Ame If well produces oil or liquids, give location of tanks.	il X or Condensate Lon con casinghead Gas 2 or Dry Gas	Address (Give address to whice Box 3119, Midland, Address (Give address to whice Box 31, Carlsbad,	h approved copy of this form is to be sent) Texas 79701 h approved copy of this form is to be sent) New Mexico 80220 Odessa, Texas 79760 When Cotober 17, 1966 January 12, 1967	
If this production is commingled w IV. COMPLETION DATA	with that from any other lease o	or pool, give commingling order numb		
Designate Type of Complet	ion - (X) Oil Well Gas	Well New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASIN	IG, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZ	······································	SACKS CEMENT	
	•			
V. TEST DATA AND REQUEST I OIL WELL		ust be after recovery of total volume of l r this depth or be for fuil 24 hours)	oad oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 31. 32. Musty. A. (Signature)		vation given APPROVED 1, ()	11 a Grand	
		TITLE	TITLE	
		If this is a request for well, this form must be ac	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

Division Production Clerk (Tule)

May 5, 1970 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

All sections of this form must be filled out completely for allowable on new and recompleted wells.