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## NEW MEXICO OIL CONSERVATION COMMIL . ON REQUEST FOR ALLOWABLE

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

LE !	<u></u>	AND	Effective 1-1-0.1
S.G.S. AND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
RANSPORTER OIL			
GAS	RECE	IVED	
PRORATION OFFICE		· Marie Augus	
Operator	AUG 1 0	1971	
Perry R. Bass			
Box 1178, Monahans,	Texas 79756		
Reason(s) for filing (Check proper )	boxj	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Go	as <b>25</b>	
Change in Ownership	Casinghead Gas X Conder	一 声し カナノカ・	america
If change of ownership give name	2		
and address of previous owner_			
II. DESCRIPTION OF WELL AN			
Lease Name		me, Including Formation	Kind of Lease Federal
Big Eddy Unit	10	Big Eddy Strawn	State, Federal or Fee LC 707220
Unit Letter K ; 16	56.49 Feet From The South Lin	ne and 1972.46 Feet From	The West
Line of Section 19	Township 20-S Range	31-E , NMPM,	Eddy County
Line of Section 17	Township 2U=5 Range	31-5 , NMPM,	Eddy County
	ORTER OF OIL AND NATURAL GA		·····
The Permian Corporat	Dorming IPU 5 43 4020		oved copy of this form is to be sent)
Name of Authorized Transporter of	Casingheat Gas X or Dry Gas Ti	P. O. Box 1183, Houston Address (Give address to which appr	ound copy of this form is to be sent;
Amoco Production Com Faillips Fetroleum C		Phillips Building, ede	lew Nexico 83240
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   0   19   20S   31E	Is gas actives connected? Yes	October 17, 1966
	with that from any other lease or pool,		January 12, 1967 No
IV. COMPLETION DATA		-	
Designate Type of Comple		New Well Workover Deepen	Plug Back - Same Resty, Diff, Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	.: Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth
Zio valiona (Di , MND, NI , GN, etc.	,, Traile of Producing 1 officiation	100 011/043 F47	Tubing Dep.ii.
Perforations		<u></u>	Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
		A116 1 10 72	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19	
		BY Mille Street	
		TITLE OIL AND GAS INSTACTOR	
		This form is to be filed in compliance with RULE 1104.	
Il. Fr Musty fr.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
1.5	Production Glerk	tests taken on the well in acc	ordance with RULE 111.
	(Title)	All sections of this form make on new and recompleted to	nust be filled out completely for allow- wells.

August 1, 1971 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.