

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Formal 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

Bass Enterprises Production Co.

Address  
P O Box 2760, Midland, Texas 79702-2760

Reason(s) for filing (Check proper box)

☐ New Well ☐ Change in Transporter of:  
☐ Recompletion ☐ Oil ☐ Dry Gas  
☐ Change in Ownership ☐ Casinthead Gas ☐ Condensate

Other (Please explain)  
Change Operator name

If change of ~~operator~~ give name and address of previous owner  
Perry R. Bass, P O Box 2760, Midland, Texas 79702-2760

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Unit	Well No. 10	Pool Name, including Formation Big Eddy Strawn	Kind of Lease State, Federal or Fee Federal	Lease No. NM 06818
Location Unit Letter <u>K</u> ; <u>1656.49</u> Feet From The <u>South</u> Line and <u>1972.46</u> Feet From The <u>West</u> Line of Section <u>19</u> Township <u>20 S</u> Range <u>31 E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P O Box 1183, Houston, Texas 77001-1183			
Name of Authorized Transporter of Casinthead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Amoco Production Company Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P O Box 68, Hobbs, New Mexico 88240-0068 4001 Penbrook, Odessa, Texas 79762-5972			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 19	Twp. 20S	Rge. 31E
Is gas actually connected?	Yes		When October 17, 1966 January 12, 1967	

If this production is commingled with that from any other lease or pool, give commingling order number: None Post ID-3  
8-8-86

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. C. Houtchens R.C. Houtchens  
(Signature)  
Senior Production Clerk  
(Title)  
July 17, 1986  
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG - 8 1986, 19  
BY Original Signed By  
Les A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

*(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size