urmerty)لاز (الز	BUREAL TLAND MANAG	EMENT	LEASE DEBIGNATION AND SERIAL NO LC - 070220
SUNDR (Do not use this form U	(or proposals to drill or to deepen a "APPLICATION FOR PERMIT_" (o	RTS ON WELLS	d. IP INDIAN, ALLOTTER OR TRIBE NAM
OIL A GAB			T. UNTE MARRANET NAME
NAME OF OFERATOR	OTHE	JANTO	BIG EDDY UNIT
	S PRODUCTION CO		BIG EDDY UNIT
P O BOX 2760	MIDLAND TX 79702	C. C. D	9. WILL TO.
	t location clearly and in accordance w	ARTESIA, OF	
			10. FIELD AND FOOL, OR WILDCAT
1000 Mrst & 1971	2 FWL of Unit Letter K		BIG EDDY STRAWN
			SEC. 19, T20S, R31E
PERMIT NO.	IS. ELEVATIONS (Show we	Sether DF, IT. UR, etc.)	12 COUNTY ON PARISH 13. STATE
10-015-10785	3549' 178		EDDY COUNTY N M
(Check Appropriate Bax To India	cate Nature of Notice, Report, c	or Other Data
NOTIC	B OF INTENTION TO:	,	ANGUNY LAPORT OF:
TEST WATER SEUT-OFF	PELL OR ALTER CASING	WATER SHOT-OFP	
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	
REPAIR WELL	ABANDON*	SECOTING OR ACIDIZING	
	ily Abandon	(Other)	uits of mailtiple completion on Well
(Other) Temporar:			
1. Contact test (50 2. Move in be used	the Bureau of Land Man 5-887-6544, Shannon Sh workstring (could be so for this job). MIRU PU	eritarin details, and give pertinent de ce locations and measured and true ve hagement at least 24 hou haw). cheduled such that the t J. Blow well down, and	Tubletion Report and Log form.) the including estimated date of starting any rtical depths for all markers and uses perti- Try prior to integrity Tubing in RFU #9 could
 Contact fromotion on cost proposed work. If well nemt to this work.) 1. Contact test (50 2. Move in to be used truck an 3. POOH wit 4. PU CIBP to 11,33 5. Pull up packer a 6. If press containi integrit pressure 7. Release joint of 8. If press 	the Bureau of Land Man 5-887-6544, Shannon Sh workstring (could be so for this job). MIRU PU d kill well. Install h the 1 joint of N-80 (5 1/2" 17#) and retri O' (29' above top perf the hole 30' and lay du nd test to 500 psi belo ure holds, release pac ng KW-79 packer fluid y test to 500 psi for charts and test inform pressure and POOH. LD tubing and valve with ure does not hold, POO of leak. Once location	eritaria details, and give pertinent de ce locations and measured and true ve lagement at least 24 hou law). cheduled such that the t U. Blow well down, and BOPE. 2 3/8" tubing and LD. evamatic packer (5 1/2" oration). Set and rele own 1 joint. circulate	<pre>http://www.incomestional.com/ tree.including estimated date of starting any rtical depths (or all markers and users perti- urs prior to integrity tubing in BEU #8 could if necessary, RU pump 17#) RIH with tubing ase CIBP. wellbore with FW, set bore with fresh water E and perform casing ent). Send original ffice. stall wellhead with 1 ease pulling unit. hterwals to dataparing</pre>
 Contact proposed work. If well heat to this work.)* 1. Contact test (50 2. Move in to be used truck an 3. POOH wit 4. PU CIBP to 11,33 5. Pull up packer a 6. If press containi integrit pressure 7. Release joint of 8. If press location for ordes 	the Bureau of Land Man 5-887-6544, Shannon Sh workstring (could be so for this job). MIRU PU d kill well. Install h the 1 joint of N-80 (5 1/2" 17#) and retri O' (29' above top perf the hole 30' and lay d nd test to 500 psi bel- ure holds, release pac ng KW-79 packer fluid y test to 500 psi for charts and test inform pressure and POOH. LD tubing and valve with ure does not hold, POO of leak. Once location rs.	Agement at least 24 hours agement at least 24 hours aw). cheduled such that the t U. Blow well down, and BOPE. 2 3/8" tubing and LD. evamatic packer (5 1/2" oration). Set and rele own 1 joint, circulate ow and above packer. cker and circulate well additive. Close BOPP r 15 min (see attachme mation to the Midland O) tubing and packer. Ins bull plug. RD and rele OH testing casing at in	<pre>http://doi.org/link/provided for and Log form.) http://incomentational information and information and information pertive and information and informatio</pre>

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